

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401119123

Date Received:

09/27/2016

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 34720	Contact Name: John Gordon	Pressure Chart		
Name of Operator: GORDON ENGINEERING INC	Phone: (970) 618-0811	Cement Bond Log		
Address: PO BOX 3525		Tracer Survey		
City: GRAND JUNCTION State: CO Zip: 81502 Email: johngordon1gordon@yahoo.com		Temperature Survey		
API Number: 05- 103-08648 OGCC Facility ID Number: 230979		Inspection Number		
Well/Facility Name: FEDERAL Well/Facility Number: 35-1				
Location QtrQtr: SESW Section: 35 Township: 1S Range: 101W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 7/12/2011 12:00:00 AM

Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities: None.

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div style="border: 1px solid black; padding: 2px; width: 100px; text-align: center;">2966</div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
MNCSB	3150'-3329'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
			<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
09-16-2016	SHUT -IN	-1	-1	380
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
-1	385	380	380	381

Test Witnessed by State Representative? ☐ OGCC Field Representative

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: John Gordon
 Title: President Email: johngordon1gordon@yahoo.com Date: 9/27/2016

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 10/5/2016

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>	
401119123	FORM 21 SUBMITTED	
401119207	PRESSURE CHART	
Total Attach: 2 Files		
<div><u>General Comments</u></div>		
<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Bridge plug set 184' above top perf was accepted by the BLM. Mancos B top is at 2866' which is above the bridge plug set depth of 2966'. Form 42 was submitted after the test. Contacted area inspector to find out if proper notice was given. Proper notice was not given. Reminded operator of requirements for field notices.	10/5/2016 8:12:59 AM
Total: 1 comment(s)		