

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401123150

Date Received:

10/04/2016

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

447955

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC	Operator No: 96850	Phone Numbers
Address: PO BOX 370		Phone: (970) 263-2760
City: PARACHUTE	State: CO Zip: 81635	Mobile: (970) 623-4875
Contact Person: Michael Gardner		Email: mgardner@terraep.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401123150

Initial Report Date: 10/04/2016 Date of Discovery: 10/03/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 32 TWP 6S RNG 95W MERIDIAN 6

Latitude: 39.475050 Longitude: -108.029700

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 257247
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Overcast, raining, windy, cool temp

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A produced water dump line failed a routine pressure test. The line was excavated and small pin-hole leak was discovered near a corroded subsurface dump line fitting. Approximately 2 bbls of produced water are estimated to have been lost. The pipeline was removed from service and replaced with new, above-ground dump lines. The storage tanks and secondary containment structure were also upgraded and replaced. Contaminated soils from this release have been excavated and are being landfarmed on site until COGCC 910-1 clean-up standards have been met.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/4/2016	COGCC	Stan Spencer	970-987-2891	Initial Form 19
10/4/2016	GarCo	Kirby Wynn	970-987-2557	email notification
10/4/2016	GVFPD	David Blair	970-285-9119	email notification
10/4/2016	Land owner	Exxon Mobile Corp	-	TEP Landman notification

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Gardner
 Title: TEP Environmental Date: 10/04/2016 Email: mgardner@terraep.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401123150	FORM 19 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Agency	Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately or F-27 if extended remediation such as landfarming is required. Documentation must include a figure showing spill area with sample locations plus laboratory results. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us	10/5/2016 10:40:23 AM
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Total: 1 comment(s)