| FORM 5 Rev 09/14 | **State of Colorado**
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT | DNR CO | Document Number:

400851486

Date Received:

06/23/2015 |

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall aslo submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type   ☒ Final completion   ☐ Preliminary completion

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OGCC Operator Number: 47120   Contact Name: REBECCA HEIM

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP   Phone: (720) 929-6361

Address: P O BOX 173779   Fax: (720) 929-7361

City: DENVER   State: CO   Zip: 80217-

API Number   05-123-08524-00   County: WELD

Well Name: TED ADAMS GAS UNIT   Well Number: 1

Location: QtrQtr: SENE   Section: 19   Township: 1N   Range: 66W   Meridian: 6

Footage at surface: Distance: 1460   feet   Direction: FNL   Distance: 1300   feet   Direction: FEL

     As Drilled Latitude: 40.039810   As Drilled Longitude: -104.815189

GPS Data:

     Date of Measurement: 12/05/2006   PDOP Reading: 3.0   GPS Instrument Operator's Name: Chris Fisher

** If directional footage at Top of Prod. Zone   Dist.: _____ feet Direction: _____   Dist.: _____ feet. Direction: _____

     Sec: _____   Twp: _____   Rng: _____

** If directional footage at Bottom Hole   Dist.: _____ feet Direction: _____   Dist.: _____ feet. Direction: _____

     Sec: _____   Twp: _____   Rng: _____

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt)   09/22/2019   Date TD: _____   Date Casing Set or D&A: _____

Rig Release Date: 10/07/1975   Per Rule 308A.b.

Well Classification:

☐ Dry   ☐ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

| Total Depth | MD | 8123 | TVD** | | Plug Back Total Depth | MD | 8054 | TVD** | |

| Elevations | GR | 4938 | KB | 4948 | **Digital Copies of ALL Logs must be Attached per Rule 308A**   ☐ |

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	220	225	0	220	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 05/18/2007

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	880	150	900	1,220
PERF & PUMP	1ST	7,230	150	6,600	7,230
SQUEEZE	1ST	880	20	1,220	1,360

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

Form 5 for remedial cement job done in 2007 but not previously reported. Please remove COA.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: REBECCA HEIM

Title: SR. REGULATORY ANALYST   Date: 6/23/2015   Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400857302	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

400851486	FORM 5 SUBMITTED	Yes	☒	No	☐
400857303	OPERATIONS SUMMARY	Yes	☒	No	☐
400857304	WELLBORE DIAGRAM	Yes	☒	No	☐
400857305	PDF-CBL 1ST RUN	Yes	☒	No	☐
400857307	PDF-CBL 2ND RUN	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)