

FORM

6

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401121792

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CHERYL LIGHT

Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6461

Address: P O BOX 173779

Fax: (720) 929-7461

City: DENVER State: CO Zip: 80217-

Email: CHERYL.LIGHT@ANADARKO.COM

For "Intent" 24 hour notice required,

Name: Helgeland, Gary

Tel: (970) 216-5749

COGCC contact:

Email: gary.helgeland@state.co.us

API Number 05-123-08524-00

Well Name: TED ADAMS GAS UNIT

Well Number: 1

Location: QtrQtr: SENE Section: 19 Township: 1N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.039810

Longitude: -104.815190

GPS Data:

Date of Measurement: 12/05/2006

PDOP Reading: 3.0

GPS Instrument Operator's Name: Chris Fisher

Reason for Abandonment: ☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes☐ No

Estimated Depth: 390

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7982	8011			

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	220	225	225	0	VISU
1ST	7+7/8	4+1/2	11.6	8,121	200	8,123	6,590	CBL
S.C. 1.1				8,121	150	7,235	6,590	CBL
S.C. 1.2				8,121	170	1,364	400	CBL
			Stage Tool	878	250	878	409	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7900 with 2 sacks cmt on top. CIPB #2: Depth 7150 with 25 sacks cmt on top.  
CIBP #3: Depth 80 with 25 sacks cmt on top. CIPB #4: Depth          with          sacks cmt on top.  
CIBP #5: Depth          with          sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 7150 ft. to 6740 ft. Plug Type: CASING Plug Tagged: ☐  
Set 15 sks cmt from 4370 ft. to 4180 ft. Plug Type: CASING Plug Tagged: ☐  
Set 55 sks cmt from 1420 ft. to 700 ft. Plug Type: CASING Plug Tagged: ☐  
Set          sks cmt from          ft. to          ft. Plug Type:          Plug Tagged: ☐  
Set          sks cmt from          ft. to          ft. Plug Type:          Plug Tagged: ☐

Perforate and squeeze at 4820 ft. with 310 sacks. Leave at least 100 ft. in casing 4370 CICR Depth  
Perforate and squeeze at 1610 ft. with 105 sacks. Leave at least 100 ft. in casing 1420 CICR Depth  
Perforate and squeeze at          ft. with          sacks. Leave at least 100 ft. in casing          CICR Depth

(Cast Iron Cement Retainer Depth)

Set 140 sacks half in. half out surface casing from 700 ft. to 170 ft. Plug Tagged: ☐  
Set          sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set          sacks in rat hole Set          sacks in mouse hole

## Additional Plugging Information for Subsequent Report Only

Casing Recovered:          ft. of          inch casing Plugging Date:           
\*Wireline Contractor:          \*Cementing Contractor:           
Type of Cement and Additives Used:           
Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:          Print Name: CHERYL LIGHT  
Title: SR. REGULATORY ANALYST Date:          Email: DJREGULATORY@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:          Date:         

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date:         

COA Type          Description

### Attachment Check List

Att Doc Num

Name

401121797	PROPOSED PLUGGING PROCEDURE
401121798	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)