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VIA ELECTRONIC TRANSMITTAL

9/20/2016

Colorado Oil and Gas Conservation Commission  
Attn: Matt Lepore, Director  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Rule 604.a(1)B, 604.a(2) and 604.b(1)B Exception Location

**EWS 3A, 2,528 feet FNL, 1,045 feet FWL, SWNW Section 23, Township 4N, Range 66 West, Weld County, Colorado**

Dear Director Lepore,

Expedition Water Solutions Colorado LLC ("Expedition"), is submitting a permit application to drill a second injection well off of the EWS 3 location (location ID 436533). Since the completion of the EWS 3 well (API number 05-123-37120) and EWS 3 location, DND Properties LLC has constructed a building unit approximately 372 feet northeast of the tank battery on the EWS 3 site. The building unit is approximately 724 feet northeast of the EWS 3A well location. The EWS 3A well is within the buffer zone with respect to several other buildings which antedate the EWS 3 location.

The above-referenced DND Properties LLC, as well as all other neighbors within a 1,000 foot radius with Building Units pursuant to the definition set forth in the COGCC 100 series, have been notified of Expedition's intent to drill the EWS 3a and have signed waivers waiving their right to the notification required by Rule 305.A(2).

For the drilling and completion of the EWS 3 A well, best management practices have been established on forms 2 and 2A to mitigate dust, noise, and light exposure. Additionally, Expedition's EWS #3 facility is in the Weld County Industrial Park, and the significant majority of its neighbors at this facility also service the oil and gas industry. The remaining neighbors outside of the industrial park are mainly agricultural interests with structures well outside of the industrial park.

The EWS 3A well is sited within the property owned by Expedition. At this property, the well is situation at the greatest possible distance from the surrounding building units, while still complying with COGCC property setback rules; there is no other location that would give the well greater clearance.

As previously stated, all building unit owners have waived the rule 305.A(2) notice (see attached waivers). Rule 305.c notice and rule 306.e consultation will occur as required by COGCC regulations.

Expedition, with respect to the 604 series rules, the best management practices stated on Forms 2 and 2A for the EWS 3A well, and the conditions explained in this letter,

respectfully requests that the drilling of the EWS 3A well on the EWS 3 location be approved.

Sincerely,

*Jeremiah Demuth*

Jeremiah Demuth

Engineering Technician

Petrotek Engineering Corporation

Consultants for Expedition Water Solutions Colorado LLC

***Petrotek***