

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/27/2016

Submitted Date:

09/29/2016

Document Number:

680301161**FIELD INSPECTION FORM**

Loc ID 336736 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 66190Name of Operator: OMIMEX PETROLEUM INCAddress: 7950 JOHN T WHITE ROADCity: FORT WORTH State: TX Zip: 76120**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
Fisher, Jeremy	970-854-4733	Jeremy_Fisher@omimexgroup.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159151	UIC DISPOSAL	AC	03/29/2006		-	BLEDSOE SWD 1-18-3-43	AC
278717	WELL	IJ	09/07/2011	DSPW	125-09352	BLEDSOE SWD 1-18-3-43	IJ

**General Comment:**

UIC/MIT SATISFACTORY - UIC Routine Inspections performed on 6/16/2016 Doc# 679901618 incorrectly listed on 2016 UIC schedule. Operator communicated (5)yr. UIC/MIT required in 2016 and requested UIC/MIT verbally to Field Inspector Schure on 9/26/2016. UIC/MIT performed on 9/27/2016, requirement for Form 42 notification waived by Inspector Schure. Casing pressure before start = 0 psi. Casing pressure @ start = 740 psi. Casing pressure @ 5 min. = 740 psi. Casing pressure @ 10 min. = 740 psi. Casing pressure @ 15 min. = 740 psi.  
 Loss or Gain = 0 psi. Form 21 attached. Form 42 waived by Inspector Schure.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Two track		
Corrective Action:		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: ECN Satisfactory

Corrective Action:  Date:

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Steel panel		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Other	# 0		
Comment:	No change in surface equipment inventoried		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 159151 Type: UIC API Number: - Status: AC Insp. Status: AC**Underground Injection Control**UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: 575UIC Routine

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: \_\_\_\_\_

TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: \_\_\_\_\_

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: 5 Year Tbg psi: -1 Csg psi: 740 BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: [See comments on pg. 1](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 278717 Type: WELL API Number: 125-09352 Status: IJ Insp. Status: IJ**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680301162	Form 21	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3964229">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3964229</a>