

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401116030

Date Received:

09/21/2016

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

447275

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	Phone Numbers
Address: <u>6301 DEAUVILLE BLVD</u>		Phone: <u>(432) 6877587</u>
City: <u>MIDLAND</u> State: <u>TX</u> Zip: <u>79706</u>		Mobile: <u>(432) 3122260</u>
Contact Person: <u>Kim Klahsen</u>		Email: <u>kdkl@chevron.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401092833

Initial Report Date: 08/12/2016 Date of Discovery: 08/10/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 22 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.124840 Longitude: -108.838671

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE ☐ Facility/Location ID No _____
☒ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 29.25BBLS of oil and 229.1BBLS of produced water were released

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Raining and 65

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Wednesday (08-10-16) at approximately 10:50 AM a release was discovered at Fee 73X (API 05-103-07274). The line was immediately shut in upon discovery. Approximately 29.25 BBLS of oil, and 229.1 BBLS of produced water mixed with an estimated 3029 BBLS of rainwater. The contaminated fluids were vacuumed up and taken to the water plant for disposal. All remaining oil is being recovered and taken to the landfarm. All the oil, and 1650BBLS of water were recovered. The affected area will be waterwashed.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
8/10/2016	COGCC	Kris Nidel	970-871-1963	Site visit the next morning to view spill
8/11/2016	RBC	Lannie Massey	-	e-mail
8/11/2016	CVX Land	Chris Cooper	-	e-mail
8/11/2016	Olsens	Tim Dobransky	-	e-mail

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 09/21/2016		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	29	29	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	229		<input checked="" type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	3029	1650	<input type="checkbox"/>

specify: Oil and produced water mixed with rainwater.

Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 6090 Width of Impact (feet): 3

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS):

How was extent determined?

Measurements on the ground, google earth maps, excel spreadsheet calculations.

Soil/Geology Description:

Silt , clay, loam

Depth to Groundwater (feet BGS) 5000 Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well	<u></u>	None <input checked="" type="checkbox"/>	Surface Water	<u></u>	None <input checked="" type="checkbox"/>
Wetlands	<u></u>	None <input checked="" type="checkbox"/>	Springs	<u></u>	None <input checked="" type="checkbox"/>
Livestock	<u></u>	None <input checked="" type="checkbox"/>	Occupied Building	<u></u>	None <input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kim Klahsen

Title: HES Compliance Support Date: 09/21/2016 Email: kdkl@chevron.com

<u>COA Type</u>	<u>Description</u>
	A Form 27 should be prepared to document the closure of this spill.
	Please review all COA's from original spill report when preparing response and demonstration of soils meeting table 910-1.
	The report states that the produced fluids contacted stormwater, the box associated with surface water is not checked. This spill did impact surface water.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401116030	FORM 19 SUBMITTED
401116051	SITE MAP

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)