

FIELD NAME: Rangely Weber Sand Unit
WELL NAME: UNION PACIFIC 1-32-DE5629
DATE: 9/22/2016
API: 51030556700
JOB SCOPE: RWSU- UNION PACIFIC 1-32-UIC Repair
STATUS:

WSM's Initial Responsibilities

Note:

Days	Step	Procedure
	1	Prep location. Have Vetco perform pre-rig wellhead work if necessary. <i>Verify that WL has set a plug in profile & perforated.</i> Notify COGCC Field Inspector Kyle Granaham – 970-989-4388 (Kyle.Granaham@state.co.us) of intent to perform MIT 10 days before test.
1.0	2	MIRU workover rig. Verify that the tubing and casing was pre-tested to 1200 psi for 15 min. Kill well as required.
0.5	3	Set BPV, N/D injection WH, N/U 7 1/16" BOP, Pull BPV, test BOPE and circulating manifold.
1.0	4	Release 7" Hydroseal packer (set @ 5368') and on/off tool (5404'). TOH & LD 2-7/8" FL tbg & packer. Inspect for holes and corrosion. If tubing is parted, RIH w/ appropriate tools and fish remaining tubing. Report findings to Jordan Etten @ 432-687-7688
1.0	6	Test casing against 7" Loc-Set packer set at 5410' & report pressures (1200 psi for 15 mins). P/U & TIH w/ 7" clean out assembly (shoe, washpipe, casing scraper) on work string to 5410' (top of 7" loc-set pkr). Circulate clean and TOH. L/D work string & BHA.
1.0	10	If a casing squeeze is required before drilling out use the cement plug(if confirmed as a barrier by testing to at least 250 for 15 min) as the second barrier for the wellhead work that is required. If no casing squeeze is required PU 7" RBP and RIH to ~2000' and test to 250 (at a min) for 15 min. perform required wellhead work.
1.5	12	TIH with on/off skirt, 1 joint of 2 7/8" F.L. - FGW tbg, 7" PS-1X packer reworked 2-7/8" FL tubing string. Set packer ~10' above previous set depth at 5358'. Space out and pump packer fluid (110 gal of CRW132 mixed in annular volume). Engage on/off assembly and land tubing. <i>Final packer setting depth depends on casing condition, confirm all depths with engineers. Well will need a variance if isolation (top) packer is more the 100' above top perf. See regulatory section above.</i>
0.5	13	Set BPV, N/D BOPE, N/U injection wellhead, Pull BPV.
	14	Notify COGCC (Chuck.Browning@state.co.us) and perform MIT test. If necessary this can be done after the rig has moved off location. Also pressure test tubing to 1200 psi. Test casing to 1200 psig for 15 min.
0.5	15	RDMO Workover Rig
	16	R/U Wireline & pull plug in profile. R/D Wireline.
	17	Notify WAGGER (Danny Jackson @ 629-1726) to return well to Injection.
7.0	Days	<u>Jordan Etten @ (432) 687-7688 or Cell (970) 623-3830</u>