

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401116017

Date Received:

09/21/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

447819

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: WHITING OIL & GAS CORPORATION	Operator No: 96155	<b>Phone Numbers</b>
Address: 1700 BROADWAY STE 2300		Phone: (970) 397-9275
City: DENVER State: CO Zip: 80290		Mobile: (970) 397-9275
Contact Person: Robert DeOtte		Email: robert.deotte@whiting.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401116017

Initial Report Date: 09/21/2016 Date of Discovery: 09/21/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 12 TWP 10N RNG 58W MERIDIAN 6

Latitude: 40.854479 Longitude: -103.817459

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY  Facility/Location ID No 435656  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 17.6 bbls of oil and water released from tank

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Partly Cloudy, 50-60 F

Surface Owner: FEE Other(Specify): Timbro Ranch

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Approximately 17.6 bbls of water and oil released at the Razor 12F from a produced water tank due to a tank overflow. The battery was shutdown. All liquids were contained inside of secondary containment. Vacuum trucks were used to remove pooled liquid. Impacted soils will be removed and disposed offsite, and the integrity of the liner will be inspected.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
9/21/2016	Landowner	Ron Timmerman	970-396-5885	Notified

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Robert DeOtte  
Title: Env. Coordinator Date: 09/21/2016 Email: robert.deotte@whiting.com

**COA Type** **Description**

COA Type	Description

### Attachment Check List

**Att Doc Num** **Name**

Att Doc Num	Name
401116017	FORM 19 SUBMITTED

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date
Environmental	<p>Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator.</p> <p>The Supplemental Spill Report for this release is due by 10/01/2016.</p>	9/21/2016 3:05:07 PM

Total: 1 comment(s)