

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401031236

Date Received:

04/20/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10261 Contact Name: Joe Richardson
Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (303) 2421844
Address: 730 17TH ST STE 610 Fax:
City: DENVER State: CO Zip: 80202

API Number 05-001-05299-00 County: ADAMS
Well Name: CLIFFORD CAUSEY Well Number: 17
Location: QtrQtr: NWNE Section: 22 Township: 2S Range: 57W Meridian: 6
Footage at surface: Distance: 330 feet Direction: FNL Distance: 1650 feet Direction: FEL
As Drilled Latitude: As Drilled Longitude:

GPS Data:
Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: BADGER CREEK Field Number: 5050
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/22/1953 Date TD: 10/29/1953 Date Casing Set or D&A: 10/29/1953
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 5377 TVD** Plug Back Total Depth MD 5364 TVD**

Elevations GR 4648 KB 4660 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, Microvertilog

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	32.2	0	113	100	0	113	VISU
1ST	7+7/8	5+1/2	15.5	0	5,376	250	3,956	5,376	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 01/15/2014

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	1,153	280	0	1,153

Details of work:

09:00 Wait On Cementers, MIRU Bison Cement Service w/ Equipment, Hook Up & Pressure Test Pump Lines @ 2,500 psi., Hold Safety Meeting.
 10:00 Pump 210 Sacks 11.8# Cement w/ Additives To Begin, After Lead Cement Is At Surface, Start Pinching Shut Valve On Returns, Then Bring Cement Up To 14.8# Cement w/ Additives, Pump 30 Sacks & Continue Closing Back Side Valve, Start Getting Cement Heavier, Continue Pumping, Get Cement Up To 15.8# Cement w/ Additives & 2 % Calcium, Pump 40 Sacks W/ 18 BBL. Clean Water Flush, Close 5 1/2" Casing Valve. Max Pressure 600 psi, Leave Approx. 400' Of Cement In 5 1/2" Casing, Have AG Service Vac Truck Clean Yetters Open Top Return Tank.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
J SAND	5,326				

Operator Comments

The KB was assumed to be 12 feet on this well. There is no record of a KB on any of the log headers or reports.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Richardson

Title: Sr. Production Engineer Date: 4/20/2016 Email: jrichardson@bayswater.us

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401031236	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401032548	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401032549	PDF-CASING EVALUATION TOOL	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401032563	OPERATIONS SUMMARY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401032567	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	"Date Rig Released" adjusted from 10/29/1953 to to reflect rig release after remedial cement work.	9/20/2016 3:55:14 PM
Permit	Removed J Sand Fm. bottom depth. Added PDTD to reflect scout card and WBD.	5/10/2016 9:50:54 AM

Total: 2 comment(s)