

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401115425

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 49100
2. Name of Operator: KOCH EXPLORATION COMPANY, LLC
3. Address: 950 17TH STREET #1900
City: DENVER State: CO Zip: 80202
4. Contact Name: Josh Hays
Phone: (303) 325-2591
Fax:
Email: josh.hays@kochind.com

5. API Number 05-103-09964-00
6. County: RIO BLANCO
7. Well Name: WRD FEDERAL
Well Number: 7-33
8. Location: QtrQtr: SWNE Section: 33 Township: 2N Range: 97W Meridian: 6
9. Field Name: WHITE RIVER Field Code: 92800

Completed Interval

FORMATION: WASATCH Status: SHUT IN Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 07/11/2016
Perforations Top: 406 Bottom: 1928 No. Holes: 216 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Koch Exploration Company, LLC (KEC) perforated the Wasatch Zone in WRD Federal 7-33 in July 2016. KEC drilled out the CIBP @1310', and perforated intervals 1916'-1928'; 1868'-1879'; 1842'-1848' 1830'-1834'; 1659'-1662'; 1540'-1548; 982'-986'; 516'-536'; and 402'-406' with 3 spf.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Darlene Tadlock _____

Title: E&P Technician _____

Date: _____

Email : tadlockd@kochind.com _____

Attachment Check List

Att Doc Num

Name

401115439	OPERATIONS SUMMARY
401115440	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)