

Last ticket of Job: Y N

Rig # 1534

Job #

Date 08-24-16

DAILY WORK TICKET

Customer Name Pioneer Natural Resources Customer AFE # Customer P/O #

GPS Coordinates:

Block Section Survey Township Range Field

Lease Solar Crescent Well # 23-20 County Los Angeles State CO

Well Depth: Working Depth: 0' - 4,000' 4,001' - 8,000' 8,001' + Jarring and/or Casing Swedging  
0' - 12,000' or under 80,000 lbs 12,000' + or over 80,000 lbs Well Type: OIL GAS COND. OTHER

Work Description: Workover Rod Rod & Tubing Re-entry Swabbing Tubing Completion P & A

BILLING

DESCRIPTION	RATE	TOTAL	QTY.	RATE	TOTAL
RIG & CREW	Hrs. @ Per Hr.		Pipe Racks	Hr. / Day / Ea.	
EXTRA LABOR	Hrs. @ Per Hr.		Rod Fishing Tool		
RIG FUEL	Hrs. @ Per Hr.		BOP / Accumulator		
TRAVEL TIME	Hrs. @ Per Hr.		Catwalk		
	QTY. RATE				
Rig Pusher					
Crew Truck					
Supervisor Truck					
O.T.E.					
Rig Pump Tank			Asset Number	Asset Number	
Mobile Phone			Rig 1534	Tool Trailer	
Swab Cups Sz			Pump	Catwalk	
Oil Saver Rubber			Tank	Equipment Skid	
Wiper Rubbers			Crew Truck 78969	Bloolie Line	
Stripper Rubber			Supervisor Truck	Accumulator	
Permit			Dog House 10465	BOP	
Pipe Dope			Tongs	Power Swivel	
F. R. C.			Slips		
TOTAL BILLABLE AMOUNT THIS FIELD REPORT					

DESCRIPTION OF WORK: TIME STARTED 6:00 AM TIME STOPPED 5:00 PM

6-7 Travel to location. 7-8 Move rig to next location. 8-9:30 rig up rig, nipple up  
9:30-11 Taked tubing then pick up 60 joints. 11-11:30 switch T. Trailer. 11:30-12 lunch time.  
12-12:30 pick up more tubing until 84 joints 4 feet in of the last on to cage at 2565.  
12:30-1 Rig up cementers then pump 12 sacks, 2.5 barrels. From 2565 to 2465, displace  
with 14.1 barrels. 1-2:30 layed down 61 joints, stand back 110 joints. 2:30-3 Perf.  
the load causing then it catch prehan until 700 PSI, it didn't circulated. 3-4 T.J.H with  
23 joints, 10 to 6 F sues at 690 pump 20 sacks of cement with 2% Calcium Chloride, 4 ba  
displace with 2.8 barrels water. From 700 PSI, layed down 8 joints then down  
241 7 stands. 4:55 Travel to Trinidad 5:00 PM

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL	Accidents Yes / No	Safety Report
OPERATOR Saul Ramirez	13285	9	2	11	NO	Saul Ramirez
DERRICK Daniel Trujillo	58874	9	2	11		Daniel Trujillo
FLOORHAND Dillon Strunk	60074	9	2	11		Dillon Strunk
FLOORHAND Joe Herrera						Joe Herrera
FLOORHAND						

Saul Ramirez A Jack 8-26-16  
BASIC ENERGY SERVICES SERVICE REPRESENTATIVE CUSTOMER / AGENT

Final Ticket  
Sengirig #2  
Last ticket of Job: Y N

**(B) BASIC**  
ENERGY SERVICES  
P.O. Box 841903  
Dallas, Texas 75284-1903

1804 12392 A

Rig # 1534

Date 08-25-16

Job #

## DAILY WORK TICKET

Customer Name	Pioneer Natural Resources	Customer AFE #		Customer P/O #	
GPS Coordinates:					
Block	Section	Survey	Township	Range	Field
Lease	Solar Crescent	Well #	23-20	County	Las Animas CO
Well Depth:		Working Depth:	<input type="checkbox"/> 0' - 4,000' <input type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' + <input type="checkbox"/> Jarring and/or Casing Swedging		
			<input type="checkbox"/> 0' - 12,000' or under 80,000 lbs <input type="checkbox"/> 12,000' + or over 80,000 lbs	Well Type:	<input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER
Work Description:					
Workover		Rod	Rod & Tubing	Re-entry	
Swabbing		Tubing	Completion	P & A	

### BILLING

DESCRIPTION	RATE	TOTAL	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW	Hrs. @ Per Hr.		Pipe-Racks		
EXTRA LABOR	Hrs. @ Per Hr.		Rod Fishing Tool		
RIG FUEL	Hrs. @ Per Hr.		BOP / Accumulator		
TRAVEL TIME	Hrs. @ Per Hr.		Catwalk / Misc. Supply		
	QTY. RATE Hr. / Day / Ea.		Cement 1000 110 Sacks		
Rig Pusher			Cutting and Capping w/ Acc.		
Crew Truck			IBP		
Supervisor Truck					
O.T.E.					
Rig Pump Tank			Asset Number	Asset Number	
Mobile Phone			Rig 1534	Tool Trailer	
Swab Cups Sz			Pump	Catwalk	
Oil Saver Rubber			Tank	Equipment Skid	
Wiper Rubbers			Crew Truck 78969	Bloole Line	
Stripper Rubber			Supervisor Truck	Accumulator	
Permit			Dog House 10465	BOP	
Pipe Dope			Tongs	Power Swivel	
F. R. C.			Slips		

### DESCRIPTION OF WORK:

TIME STARTED 6:00 AM TIME STOPPED 1:00 PM

6-7 Travel to location. 7-8 Run tubing in 19 joints 10 Fee in of the last put us at 535 where we lay cement, layed down 16 joints until 60 Feet.  
8-8:30 Pump 20 sacks of cement, 4 barriers until come out to surface.  
8:30-9 layed down 9 joints, nipple down B.O.P. 9-10 digged the hole around well, 10-11:30 cut well head off. 11:30-12 run 50 feet of 1 inch tubing in the 8 3/8 then pump 20 sacks of cement, 4 barriers. 5 1/2 was full.  
12-12:30 weld Marker Pole. 12:30-1 Rig down rig.

### PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL	Accidents Yes / No	Safety Report
OPERATOR	Saul Ramirez	13285	8	1	7	NO
DERRICK	Daniel Trujillo	58874	8	1	7	
FLOORHAND	Dillon Strunk	60074	8	1	7	
FLOORHAND	Joe Herrera					
FLOORHAND						

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT