

FORM  
6Rev  
12/05

# State of Colorado Oil and Gas Conservation Commission

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## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10084	Contact Name: Julie Webb
Name of Operator: PIONEER NATURAL RESOURCES USA INC	Phone: (720) 359-1555
Address: 5205 N O'CONNOR BLVD STE 200	Fax:
City: IRVING State: TX Zip: 75039	Email: Julie.webb@pxd.com
<b>For "Intent" 24 hour notice required,</b> Name: Tel:	
<b>COGCC contact:</b> Email:	

API Number 05-071-09153-00	Well Number: 42-32
Well Name: DELAWARE	
Location: QtrQtr: SENE Section: 32 Township: 32S Range: 67W Meridian: 6	
County: LAS ANIMAS	Federal, Indian or State Lease Number:
Field Name: PURGATOIRE RIVER	Field Number: 70830

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.216600	Longitude: -104.904100
GPS Data:	
Date of Measurement: 06/11/2007	PDOP Reading: 5.9
GPS Instrument Operator's Name: JAMES ROYBAL	
Reason for Abandonment:	<input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems
<input type="checkbox"/> Other	
Casing to be pulled:	<input type="checkbox"/> Yes <input type="checkbox"/> No         Estimated Depth:
Fish in Hole:	<input type="checkbox"/> Yes <input type="checkbox"/> No         If yes, explain details below
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes <input type="checkbox"/> No         If yes, explain details below
Details:	

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
RATON-VERMEJO COALS	2228	2715		BRIDGE PLUG	2200
Total: 1 zone(s)					

### Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	12+1/4	9+5/8	36	382	220	382	0	CALC
SURF	9+7/8	7+5/8	26.4	1,204	316	1,204	0	CALC
1ST	7+1/2	5+1/2	15.5	2,834	354	2,834	556	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2200 with 12 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 12 sks cmt from 1260 ft. to 1156 ft. Plug Type: CASING Plug Tagged: ☒

Set 10 sks cmt from 60 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐

Set 20 sks cmt from 50 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 08/15/2016

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: Basic Energy Service

Type of Cement and Additives Used: Type I/II, 1.15 Yield, 15.8#

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie Webb

Title: Regulatory analyst

Date: \_\_\_\_\_

Email: Julie.webb@pxd.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

### CONDITIONS OF APPROVAL, IF ANY:

#### COA Type

#### Description

COA Type	Description

### Attachment Check List

**Att Doc Num**

**Name**

401107990	OPERATIONS SUMMARY
401114592	CEMENT JOB SUMMARY
401114606	WELLBORE DIAGRAM

Total Attach: 3 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)