

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401103530

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10439 4. Contact Name: CAROL PRUITT
2. Name of Operator: CARRIZO NIOBRARA LLC Phone: (713) 328-1000
3. Address: 500 DALLAS STREET #2300 City: HOUSTON State: TX Zip: 77002 Fax: (713) 328-1060 Email: CAROL.PRUITT@CRZO.NET

5. API Number 05-123-41244-00 6. County: WELD
7. Well Name: PTASNIK Well Number: 1-30-9-59
8. Location: QtrQtr: LOT 4 Section: 30 Township: 9N Range: 59W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/19/2016 End Date: 08/21/2016 Date of First Production this formation: 09/11/2016

Perforations Top: 6349 Bottom: 10939 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

FRACTURE STIMULATED THROUGH A PORT AND PACKER SYSTEM W/ 136,648 BBLS FRESHWATER AND 4,977,024 LBS SAND. NO GAS OR ACID USED IN THIS TREATMENT.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 136648 Max pressure during treatment (psi): 6567

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): Number of staged intervals: 16

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 51926

Fresh water used in treatment (bbl): 136648 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4977024 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/15/2016 Hours: 24 Bbl oil: 380 Mcf Gas: 123 Bbl H2O: 1083

Calculated 24 hour rate: Bbl oil: 380 Mcf Gas: 123 Bbl H2O: 1083 GOR: 323

Test Method: 24 HR FLOWBACK Casing PSI: 500 Tubing PSI: Choke Size: 24

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1271 API Gravity Oil: 31

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TOP OF PRODUCITON AGREES WITH FORM 5 (DOC NO 400904609)
BTU TAKEN FROM ANOTHER WELL ON ADJACENT DRILL PAD - NO GAS ANALYSIS AVAILABLE YET

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CAROL PRUITT

Title: REGULATORY COMPLIANCE Date: _____ Email CAROL.PRUITT@CRZO.NET

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)