

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401107023

Date Received:

09/09/2016

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

447693

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	<b>Phone Numbers</b>
Address: <u>100 CHEVRON RD</u>		Phone: <u>(970) 675-3858</u>
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>		Mobile: <u>(970) 697-8385</u>
Contact Person: <u>Michael Haub</u>		Email: <u>mhaub@chevron.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401102355

Initial Report Date: 08/31/2016 Date of Discovery: 08/30/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 11 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.151995 Longitude: -108.926082

Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

Reference Location:

Facility Type: WELL  Facility/Location ID No \_\_\_\_\_  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05-103-06316

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 86.6 bbls of Produced Water

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Temperature was 60 degrees

Surface Owner: FEDERAL Other(Specify): \_\_\_\_\_

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 8/30/2016 approximately 86.6 bbls of Produced Water were released from a 5 inch steel line due to internal corrosion. The line was shut in immediately upon detection. Vacuum trucks recovered 75 bbls of free Produced Water liquid. No oil was spilled. The recovered Produced Water was transported to the truck unloading facility at the main Water Plant. Impacted soil was excavated and delivered to the land farm.

List Agencies and Other Parties Notified:

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
8/30/2016	COGCC	Neidel	970-8711963	

**SPILL/RELEASE DETAIL REPORTS**

#1 Supplemental Report Date: 09/09/2016

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>0</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
PRODUCED WATER	<u>86</u>	<u>75</u>	<input type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 401 Width of Impact (feet): 16

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

Spill was measured and then input into the Chevron spill data calculation sheet for soak in water. The free floating liquids recovered were calculated from the Vac Truck gage.

Soil/Geology Description:

previously disturbed pipeline route.

Depth to Groundwater (feet BGS) 5000 Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well	_____	None <input checked="" type="checkbox"/>	Surface Water	_____	None <input checked="" type="checkbox"/>
Wetlands	_____	None <input checked="" type="checkbox"/>	Springs	_____	None <input checked="" type="checkbox"/>
Livestock	_____	None <input checked="" type="checkbox"/>	Occupied Building	_____	None <input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

Line that leaked was a 3 inch line not a 5 inch as initially reported. Location of spill was 40.1479/-108.9249

## REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Haub

Title: HES Field Specialist Date: 09/09/2016 Email: mhaub@chevron.com

COA Type	Description
	Demonstration that soil concentrations are below COGCC table 910-1 should be provided prior to "request for closure".
	Operator should provide demonstration with flowline rule, 1101.e.upon request for closure.
	No notice is listed for Local Government, per rule 906.b.(2). Operator should insure this is a part of the spill response procedure.

### Attachment Check List

Att Doc Num	Name
401107023	FORM 19 SUBMITTED

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)