

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401107023

Date Received:

09/09/2016

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

447693

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	<b>Phone Numbers</b>
Address: <u>100 CHEVRON RD</u>		Phone: <u>(970) 675-3858</u>
City: <u>RANGELY</u>	State: <u>CO</u>	Mobile: <u>(970) 697-8385</u>
Zip: <u>81648</u>		Email: <u>mhaub@chevron.com</u>
Contact Person: <u>Michael Haub</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401102355

Initial Report Date: 08/31/2016      Date of Discovery: 08/30/2016      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 11 TWP 2N RNG 103W MERIDIAN 6Latitude: 40.151995 Longitude: -108.926082Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

#### Reference Location:

Facility Type: WELL ☐ Facility/Location ID No \_\_\_\_\_☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-103-06316

#### **Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 86.6 bbls of Produced Water

#### **Land Use:**

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_Weather Condition: Temperature was 60 degreesSurface Owner: FEDERAL Other(Specify): \_\_\_\_\_

#### **Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

On 8/30/2016 approximately 86.6 bbls of Produced Water were released from a 5 inch steel line due to internal corrosion. The line was shut in immediately upon detection. Vacuum trucks recovered 75 bbls of free Produced Water liquid. No oil was spilled. The recovered Produced Water was transported to the truck unloading facility at the main Water Plant. Impacted soil was excavated and delivered to the land farm.

## OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
8/30/2016	COGCC	Neidel	970-8711963	

#1	Supplemental Report Date: 09/09/2016		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	86	75	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, <b>including walls &amp; floor regardless of construction material</b>, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
<b>A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit</b>			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: _____		Length of Impact (feet): <u>401</u>	
		Width of Impact (feet): <u>16</u>	
Depth of Impact (feet BGS): <u>0</u>		Depth of Impact (inches BGS): _____	
How was extent determined? _____			
Spill was measured and then input into the Chevron spill data calculation sheet for soak in water. The free floating liquids recovered were calculated from the Vac Truck gage.			
Soil/Geology Description: _____			
previously disturbed pipeline route.			
Depth to Groundwater (feet BGS) <u>5000</u>		Number Water Wells within 1/2 mile radius: <u>0</u>	
If less than 1 mile, distance in feet to nearest		Water Well _____ None <input checked="" type="checkbox"/>	Surface Water _____ None <input checked="" type="checkbox"/>
		Wetlands _____ None <input checked="" type="checkbox"/>	Springs _____ None <input checked="" type="checkbox"/>
		Livestock _____ None <input checked="" type="checkbox"/>	Occupied Building _____ None <input checked="" type="checkbox"/>
Additional Spill Details Not Provided Above: _____			
Line that leaked was a 3 inch line not a 5 inch as initially reported. Location of spill was 40.1479/-108.9249			

## REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Haub

Title: HES Field Specialist Date: 09/09/2016 Email: mhaub@chevron.com

### COA Type

### Description

	Demonstration that soil concentrations are below COGCC table 910-1 should be provided prior to "request for closure".
	Operator should provide demonstration with flowline rule, 1101.e.upon request for closure.
	No notice is listed for Local Government, per rule 906.b.(2). Operator should insure this is a part of the spill response procedure.

### Attachment Check List

#### Att Doc Num

#### Name

401107023	FORM 19 SUBMITTED
-----------	-------------------

Total Attach: 1 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

--	--	--

Total: 0 comment(s)