

**From:** Burn - DNR, Diana [mailto:diana.burn@state.co.us]  
**Sent:** Saturday, September 17, 2016 4:19 PM  
**To:** Ty Entenmann <tentenmann@extractionog.com>  
**Cc:** Kamrin Ruder <kruder@extractionog.com>; Dustin Dyk <DDyk@ExtractionOG.com>; Mike Hickey <michael.hickey@state.co.us>; Barbara Westerdale <barbara.westerdale@state.co.us>; Penny Garrison <penny.garrison@state.co.us>  
**Subject:** Re: Sidetrack 2 Winder 5

Please proceed as proposed.  
Good luck .

Diana

On Sep 17, 2016 4:03 PM, "Ty Entenmann" <tentenmann@extractionog.com> wrote:  
Diana-

Craziest open hole sidetrack situation I have ever seen just happened. We were drilling along at 15,700' and had our well projected 8' from the old hole. We were drifting back towards original well plan. And believe it or not we intercepted the original well bore. So now I am frightful that if we pumped cement it might channel up the old well bore and strand the production casing. Odds are this wouldn't happen but rather than risking it I would like to pull back and sidetrack and not risk it.

With your permission we would like to pull back to 15548' and sidetrack avoiding the original hole and not drifting back toward the original BHL til after we pass the old hole.

API # - [05-123-43407](#)

Total MD Drilled – 15,700'

Surface Casing – 9-5/8" 36# set at 1558'

Proposed Fish – None

Open hole sidetrack plan: Side track at 15548' and change targets to avoid Carlisle

Depth of Sidetrack- 15548' MD

Objective formation of sidetrack – Codell (same as APD)

Proposed BHL – Sec 8 – TWP 6N 67W 1870 FSL 460 FWL (same as approved sundry)



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