

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/05/2016

Document Number:

680101114

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	301446	334478	Colby, Lou	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 10433Name of Operator: LARAMIE ENERGY LLCAddress: 1401 SEVENTEENTH STREET #1400City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
		wbankert@laramie-energy.com	
Prescott, Lorne	(970) 812-5311	lprescott@laramie-energy.com	Enviro Pice/Laramie
Freeman, Sarah		sarah.freeman@state.co.us	

**Compliance Summary:**QtrQtr: NENE Sec: 13 Twp: 9S Range: 93W**Inspector Comment:**

This is an Abandoned Location Inspection for Wells API#s 077-09957, 09958, 09959, 09960, 09961, 09962; APDs first Approved in 2009 for Delta Petroleum, Abandoned 5/19/2016 by Laramie Energy. This is a Followup to Insp Doc#675202954 dated 6/20/16. Previous Inspection noted that "Form 2A and Permits for wells have expired. Forms should be filed to abandon location." At time of current Inspection Six of the Twenty Six Wells permitted at this Not Built Location have been Abandoned.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
301443	WELL	AL	05/19/2016	LO	077-09957	BCU 13-212	RI	<input checked="" type="checkbox"/>
301444	WELL	AL	05/19/2016	LO	077-09958	BCU 13-312	RI	<input checked="" type="checkbox"/>
301445	WELL	AL	05/19/2016	LO	077-09959	BCU 13-213	RI	<input checked="" type="checkbox"/>
301446	WELL	AL	05/19/2016	LO	077-09960	BCU 13-313	RI	<input checked="" type="checkbox"/>
301447	WELL	AL	05/19/2016	LO	077-09961	BCU 13-314	RI	<input checked="" type="checkbox"/>
301448	WELL	AL	05/19/2016	LO	077-09962	BCU 13-221	RI	<input checked="" type="checkbox"/>
301449	WELL	XX	04/16/2012	LO	077-09963	BCU 13-412	XX	<input type="checkbox"/>
301450	WELL	XX	04/16/2012	LO	077-09964	BCU 13-413	XX	<input type="checkbox"/>
301451	WELL	XX	04/16/2012	LO	077-09965	BCU 13-322	XX	<input type="checkbox"/>

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301452	WELL	XX	04/16/2012	LO	077-09966	BCU 13-423	XX	
301453	WELL	XX	04/16/2012	LO	077-09967	BCU 12-334	XX	
301454	WELL	XX	04/16/2012	LO	077-09968	BCU 12-332	XX	
301455	WELL	XX	04/16/2012	LO	077-09969	BCU 12-442	XX	
301456	WELL	XX	04/16/2012	LO	077-09970	BCU 12-441	XX	
301457	WELL	XX	04/16/2012	LO	077-09971	BCU 12-444	XX	
301458	WELL	XX	04/16/2012	LO	077-09972	BCU 13-422	XX	
301463	WELL	XX	04/16/2012	LO	077-09973	BCU 12-241	XX	
301464	WELL	XX	04/16/2012	LO	077-09974	BCU 13-311	XX	
301465	WELL	XX	04/16/2012	LO	077-09975	BCU 13-424	XX	
301466	WELL	XX	04/16/2012	LO	077-09976	BCU 13-421	XX	
301467	WELL	XX	04/16/2012	LO	077-09977	BCU 13-414	XX	
301468	WELL	XX	04/16/2012	LO	077-09978	BCU 12-341	XX	
301469	WELL	XX	04/16/2012	LO	077-09979	BCU 12-342	XX	
301470	WELL	XX	04/16/2012	LO	077-09980	BCU 13-411	XX	
301471	WELL	XX	04/16/2012	LO	077-09981	BCU 12-333	XX	
301472	WELL	XX	04/16/2012	LO	077-09982	BCU 13-211	XX	

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>29</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>4</u>	Separators: <u>8</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: <u>29</u>	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: <u>1</u>	Fuel Tanks: _____

**Location**

Emergency Contact Number (S/AR): \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

**Venting:**

Yes/No	
Comment	

**Flaring:**

Type	Satisfactory/Action Required		
Comment:			
Corrective Action:		Correct Action Date:	

**Predrill**

Location ID: 301446

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AR:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/07/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	04/07/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/07/2010
Agency	kubeczkod	Location is in a sensitive area because of shallow groundwater and proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	04/07/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	04/07/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	04/07/2010

**S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Inspector Name: Colby, Lou

Landman Name: _____	Phone Number: _____
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____
Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>	
_____	
<u>Summary of Operator Response to Landowner Issues:</u>	
_____	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	
_____	

**Facility**

Facility ID: 301443	Type: WELL	API Number: 077-09957	Status: AL	Insp. Status: RI
Facility ID: 301444	Type: WELL	API Number: 077-09958	Status: AL	Insp. Status: RI
Facility ID: 301445	Type: WELL	API Number: 077-09959	Status: AL	Insp. Status: RI
Facility ID: 301446	Type: WELL	API Number: 077-09960	Status: AL	Insp. Status: RI
Facility ID: 301447	Type: WELL	API Number: 077-09961	Status: AL	Insp. Status: RI
Facility ID: 301448	Type: WELL	API Number: 077-09962	Status: AL	Insp. Status: RI

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____	Long _____
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**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_

Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_

Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_

Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built Pass

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Inspector Name: Colby, Lou

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: There is no evidence of these Six AL Wells on this not built Location; 2A expired 4/27/13

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation Pass Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680101115	Inspection Photo	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3953950">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3953950</a>