

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/02/2016

Submitted Date:

09/16/2016

Document Number:

677900174**FIELD INSPECTION FORM**Loc ID: 313094 Inspector Name: FISCHER, ALEX On-Site Inspection: ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10428Name of Operator: DIVERSIFIED ENERGY LLCAddress: 10940 S PARKER ROADCity: PARKER State: CO Zip: 80134**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Haack, Jason	303-995-0826	jhaack@oagproduction.com	
Neidel, Kris		kris.neidel@state.co.us	
Beckstrom, David		david.beckstrom@state.co.us	
Waldron, Emily		emily.waldron@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223587	WELL	PR	11/01/2014	OW	081-06954	BINGMAN 1-14	PR
285519	PIT	AC			-	BINGMAN 1-14	EI

General Comment:

On September 2, 2016 COGCC Environmental Staff (Alex Fischer) conducted an environmental field inspection of DIVERSIFIED ENERGY LLC (Diversified) Bingham Location ID: 313094. The INSP included Pit Facility 285519, API 08-06954, the tank battery, and what appeared to be a land treatment area. Weather was sunny to partially cloudy and temperature app mid 60s degree F and wind from the south. Well was not producing at time of inspection. For the most recent Field and Environmental Field inspection report of this facility, please refer to document # 673400120. The overall inspection status shall remain the same as that document until all corrective actions have been completed. The following is a summary:

Well head:

One (1) 2'x2'x3' stainless steel chemical tote labeled "Property of Nalco Chemical Co", Serial # 102612 and one (1) 5-gal pail labeled "Mystick Engine Oil". Both were not in secondary containment.

Staining of soil around the well head.

Tank Battery:

One (1) 300-bbl crude tank labeled and placard valve in SI position.

One (1) 300-bbl crude tank labeled and placard valve in SI position.

Tank battery bermed with vegetation (weeds).

An appr 2-inch black poly pipe riser on south side of tank battery.

Land Treatment Area:

Appr 30'x 50' x 3' in depth bermed land treatment area.

Pit Facility ID 285519:

Appr 60' x 80' x 10' deep pit located north of well. Appears to have material, gray in color with sfc flow into the pit from the south. Fenced with 3' hog wire and one strand of barbed wire on steel "T" posts.

An appr 2-inch black poly pipe daylight into the pit coming from the south side of the pit. The black poly pipe appears to be routed from the tank battery to the pit as evidenced by a cut/patch in the fence and slightly raised disturbance leading to the 2" riser south of the tank battery.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	One (1) 2'x2'x3' stainless steel chemical tote labeled "Property of Nalco Chemical Co", Serial # 102612 and one (1) 5-gal pail labeled "Mystick Engine Oil". Both were not in secondary containment.		
Corrective Action:	By October 15, 2016, properly store chemical and fluid containers 5-gal pail and stainless steel tote. 907 A, Management of Non E&P Waste, Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 907A.	Date:	10/14/2016

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>223587</u>	Type:	<u>WELL</u>	API Number:	<u>081-06954</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Facility ID:	<u>285519</u>	Type:	<u>PIT</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Drill Cuttings Oily	Land Treatment			
Comment	Appr 30'x 50' x 3' in depth bermed land treatment area.			
Corrective Action	Address the CAs outlined in the March 31, 2016 Compliance Letter.			Date: 04/07/2017
Oily Soil	Other			
Comment	Staining of soil around the well head.			
Corrective Action	906.a, Spills/Releases, Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff., Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil.			Date: 10/14/2016

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): Comment: Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Drilling PitLined: NOPit ID: 285519Lat: 40.389080Long: -108.136300Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: c**Fencing:**Fencing Type: LivestockFencing Condition: AdequateComment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: NO2+ feet Freeboard: Comment:

Appr 60' x 80' x 10' deep pit located north of well. Appears to have material, gray in color with sfc flow into the pit from the south. Fenced with 3' hog wire and one strand of barbed wire on steel "T" posts.

An appr 2-inch black poly pipe daylight into the pit coming from the south side of the pit. The black poly pipe appears to be routed from the tank battery to the pit as evidenced by a cut/patch in the fence and slightly raised disturbance leading to the 2" riser south of the tank battery.

Corrective Action:

By September 30, 2016, provide the fluid process flow when the well is producing including disposition of produced water. Provide the purpose of the black poly pipe day lighting into the Pit Facility.

Date: 09/30/2016**COGCC Comments**

Comment	User	Date
<p>On September 2, 2016 COGCC Environmental Staff (Alex Fischer) conducted an environmental field inspection of DIVERSIFIED ENERGY LLC (Diversified) Bingham Location ID: 313094. The INSP included Pit Facility 285519, API 08-06954, the tank battery, and what appeared to be a land treatment area. Weather was sunny to partially cloudy and temperature app mid 60s degree F and wind from the south. Well was not producing at time of inspection. For the most recent Field and Environmental Field inspection report of this facility, please refer to document # 673400120. The overall inspection status shall remain the same as that document until all corrective actions have been completed. The following is a summary:</p> <p>Well head: One (1) 2'x2'x3' stainless steel chemical tote labeled "Property of Nalco Chemical Co", Serial # 102612 and one (1) 5-gal pail labeled "Mystick Engine Oil". Both were not in secondary containment.</p> <p>Staining of soil around the well head.</p> <p>Tank Battery: One (1) 300-bbl crude tank labeled and placard valve in SI position. One (1) 300-bbl crude tank labeled and placard valve in SI position. Tank battery bermed with vegetation (weeds). An appr 2-inch black poly pipe riser on south side of tank battery.</p> <p>Land Treatment Area: Appr 30'x 50' x 3' in depth bermed land treatment area.</p> <p>Pit Facility ID 285519: Appr 60' x 80' x 10' deep pit located north of well. Appears to have material, gray in color with sfc flow into the pit from the south. Fenced with 3' hog wire and one strand of barbed wire on steel "T" posts. An appr 2-inch black poly pipe daylights into the pit coming from the south side of the pit. The black poly pipe appears to be routed from the tank battery to the pit as evidenced by a cut/patch in the fence and slightly raised disturbance leading to the 2" riser south of the tank battery.</p> <p>Corrective Actions (CAs): Address the CAs outlined in the previous Inspection Report, Document 673400120. Address the CAs outlined in the March 31, 2016 Compliance Letter. By September 30, 2016, provide the fluid process flow when the well is producing including disposition of produced water. Provide the purpose of the black poly pipe day lighting into the Pit Facility. By October 15, 2016, remediate the oily stains beneath valves, fittings, and unions at well head and tanks. 906.a, Spills/Releases, Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff., Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil. By October 15, 2016, properly store chemical and fluid containers 5-gal pail and stainless steel tote. 907 A, Management of Non E&P Waste, Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 907A.</p>	fischera	09/16/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
677900174	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3952896
677900175	20160902 Diversified Inspection Bingham Location ID 313094	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3952888
677900176	20160902 Diversified Inspection Bingham Location ID 313094	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3952889