

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/13/2016

Submitted Date:

09/16/2016

Document Number:

681700239

FIELD INSPECTION FORM

Loc ID 319643 Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 200077
Name of Operator: CHARLES P DUNNING LLC
Address: PO BOX 1365
City: FORT MORGAN State: CO Zip: 80701

Findings:

- 6 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Housey, Melissa		melissa.housey@state.co.us	
Burn, Diana		diana.burn@state.co.us	
DUNNING, CHUCK	303-408-2575	CHUCK.DUNNING@ME.CO M	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
200628	WELL	PR	06/25/2012	OW	001-06031	JOLLY-PLATTS 1	EI

General Comment:

Environmental Inspection and follow-up to Remediation Project #9678. Two (2) surface soil samples and one (1) produced water sample were collected to assist in ongoing Sensitive Area Determination. April 7, 2016 Field Inspection Report (doc #681700115) documented absence of gas meter and included corrective action requirement for operator to contact COGCC Engineering for gas metering requirements within 30 days of the inspection date. No gas meters were observed during 9/13/2016 field inspection. Operator must immediately contact and coordinate with COGCC Engineering to ensure compliance with Rule 329.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type				corrective date
Type: Vertical Heater Treater	# 3			
Comment:				
Corrective Action:				Date:
Type: Prime Mover	# 1			
Comment:				
Corrective Action:				Date:
Type: Pump Jack	# 1			
Comment:				
Corrective Action:				Date:
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 4			
Comment:				
Corrective Action:				Date:

Tanks and Birms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	<input type="text"/>
Other (Content)	
Other (Capacity)	140 bbls
Other (Type)	

Birms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Metal	Adequate	Walls Sufficient		Adequate	
Comment:	metal berms on three sides, west side is pit wall.				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	6	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient		Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type	Ignitor/Combustor				
Comment:	Production reports for related wells (Ikey #1 and Jolly Platts #2) indicate flaring. March 27, 2015 email from COGCC Engineering (attached) requested gas analysis, a formal request to flare, metering for each lease, and CDPHE permit information to be submitted via Form 4 Sundry Notice. As of 9/16/2016, the information has not been received and no gas meters were observed at the facility during 9/13/2016 inspection.				
Corrective Action:	Submit information required by COGCC Engineering staff via Form 4 Sundry. Meter gas per Rule 329.				Date: 10/16/2016

Inspected Facilities

Facility ID: 200628 Type: WELL API Number: 001-06031 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: 39.740507 Long: -103.867314

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action

Date: 10/16/2016

COGCC Comments

Comment	User	Date
The Sensitive Area Determination report submitted for Remediation Project #9678 (document #2452566) was inconclusive. Additional samples were collected by the COGCC during this inspection.	arauzas	09/15/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681700239	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3952891
681700240	FIR sample locations	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3952863

681700241	Sample Chain of Custody	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3952864
681700247	March 2015 Engineering email	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3952865