

On September 2, 2016 COGCC Environmental Staff (Alex Fischer) conducted an environmental field inspection of DIVERSIFIED ENERGY LLC (Diversified) Bingham Location ID: 313094. The INSP included Pit Facility 285519, API 08-06954, the tank battery, and what appeared to be a land treatment area. Weather was sunny to partially cloudy and temperature app mid 60s degree F and wind from the south. Well was not producing at time of inspection. *For the most recent Field and Environmental Field inspection report of this facility, please refer to document # 673400120. The overall inspection status shall remain the same as that document until all corrective actions have been completed.* The following is a summary:

**Well head:**

One (1) 2'x2'x3' stainless steel chemical tote labeled "Property of Nalco Chemical Co", Serial # 102612 and one (1) 5-gal pail labeled "Mystick Engine Oil". Both were not in secondary containment.

Staining of soil around the well head.

**Tank Battery:**

One (1) 300-bbl crude tank labeled and placard valve in SI position.

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Tank battery bermed with vegetation (weeds).

An appr 2-inch black poly pipe riser on south side of tank battery.

**Land Treatment Area:**

Appr 30'x 50' x 3' in depth bermed land treatment area.

**Pit Facility ID 285519:**

Appr 60' x 80' x 10' deep pit located north of well. Appears to have material, gray in color with sfc flow into the pit from the south. Fenced with 3' hog wire and one strand of barbed wire on steel "T" posts.

An appr 2-inch black poly pipe daylight into the pit coming from the south side of the pit. The black poly pipe appears to be routed from the tank battery to the pit as evidenced by a cut/patch in the fence and slightly raised disturbance leading to the 2" riser south of the tank battery.

**Corrective Actions (CAs):**

Address the CAs outlined in the previous Inspection Report, Document 673400120.

Address the CAs outlined in the March 31, 2016 Compliance Letter.

**By September 30, 2016**, provide the fluid process flow when the well is producing including disposition of produced water. Provide the purpose of the black poly pipe day lighting into the Pit Facility.

**By October 15, 2016**, remediate the oily stains beneath valves, fittings, and unions at well head and tanks.

*906.a, Spills/Releases, Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff., Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil.*

**By October 15, 2016**, properly store chemical and fluid containers 5-gal pail and stainless steel tote.

*907 A, Management of Non E&P Waste, Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 907A.*