

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-40733-00 6. County: WELD 7. Well Name: Moser Well Number: H22-776 8. Location: QtrQtr: SWSW Section: 22 Township: 3N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/25/2016 End Date: 07/08/2016 Date of First Production this formation: 08/18/2016 Perforations Top: 7472 Bottom: 11341 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Niobrara frac'd with: 6,513,288 lb Ottawa Sand, 6,982,330 gal silverstem and slickwater

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 166246 Max pressure during treatment (psi): 6712 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 843.00 Type of gas used in treatment: Min frac gradient (psi/ft): 1.01 Total acid used in treatment (bbl): Number of staged intervals: 18 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4298 Fresh water used in treatment (bbl): 166246 Disposition method for flowback: RECYCLE Total proppant used (lbs): 6513288 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/24/2016 Hours: 24 Bbl oil: 376 Mcf Gas: 1826 Bbl H2O: 212 Calculated 24 hour rate: Bbl oil: 376 Mcf Gas: 1826 Bbl H2O: 212 GOR: 4856 Test Method: Flowing Casing PSI: 2535 Tubing PSI: 2003 Choke Size: 16/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1375 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7172 Tbg setting date: 07/19/2016 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Top packer set at 7390', bottom packer 11199'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: \_\_\_\_\_ Email: jwebb@progressivepcs.net  
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