

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
09/03/2016
Document Number:
680101076
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

| | | | | | |
|---------------------|---------------|---------------|-------------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | <u>426588</u> | <u>415778</u> | <u>Colby, Lou</u> | <input type="checkbox"/> | |

Operator Information:

OGCC Operator Number: 100185
Name of Operator: ENCANA OIL & GAS (USA) INC
Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------------------|---------|
| | | cogcc.inspections@encana.com | |

Compliance Summary:

QtrQtr: Lot 4 Sec: 1 Twp: 10S Range: 96W

Inspector Comment:

This is an Abandoned Location Inspection for Wells API#s 077-10079, 10190, 10191. It does not appear that these AL Wells were drilled on Location with TA Well 077-08973; therefore these are Well Releases on an Active Location. APDs were first approved 2/20/2010 and Abandoned 2/25/2016.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------------------------|--|
| 281814 | WELL | TA | 12/18/2008 | GW | 077-08973 | HITTLE CATTLE 1-4H (PL1NW) | TA <input type="checkbox"/> |
| 415791 | WELL | AL | 02/25/2016 | LO | 077-10079 | Hittle Cattle Co 12-14H (PL1NW) | RI <input checked="" type="checkbox"/> |
| 426587 | WELL | AL | 02/25/2016 | LO | 077-10190 | Hittle Cattle 12-12H2 (PL1NW) | RI <input checked="" type="checkbox"/> |
| 426588 | WELL | AL | 02/25/2016 | LO | 077-10191 | Hittle Cattle Co 12-12H (PL1NW) | RI <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| | | | |
|---------------------------------|---------------------------|------------------------|----------------------------|
| Special Purpose Pits: <u>1</u> | Drilling Pits: <u>1</u> | Wells: <u>4</u> | Production Pits: _____ |
| Condensate Tanks: <u>4</u> | Water Tanks: _____ | Separators: <u>4</u> | Electric Motors: _____ |
| Gas or Diesel Mortors: <u>1</u> | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: <u>1</u> | Oil Pipeline: <u>1</u> | Water Pipeline: <u>1</u> |
| Gas Compressors: <u>1</u> | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: <u>1</u> |
| Multi-Well Pits: _____ | Pigging Station: <u>1</u> | Flare: _____ | Fuel Tanks: _____ |

Location

Emergency Contact Number (S/AR): _____ Corrective Date: _____
Comment: _____

Inspector Name: Colby, Lou

Corrective Action:

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

Multiple Spills and Releases?

Venting:

Yes/No

Comment

Flaring:

| Type | Satisfactory/Action Required |
|------|------------------------------|
|------|------------------------------|

Comment:

| Corrective Action: | Correct Action Date: |
|--------------------|----------------------|
|--------------------|----------------------|

Predrill

Location ID: 426588

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|--------|-----------|---|------------|
| Agency | kubeczkod | Operator must implement best management practices to contain any unintentional release of fluids. | 02/19/2010 |
| Agency | kubeczkod | Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. | 02/19/2010 |

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

| BMP Type | Comment |
|----------|--|
| Wildlife | All wildlife stipulations and best management practices that apply, are applicable and that have been agreed to with the BLM in our approved APD will be followed. |

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 415791 Type: WELL API Number: 077-10079 Status: AL Insp. Status: RI

Facility ID: 426587 Type: WELL API Number: 077-10190 Status: AL Insp. Status: RI

Facility ID: 426588 Type: WELL API Number: 077-10191 Status: AL Insp. Status: RI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Waste and Debris removed? _____

CM _____
CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____
CA _____ CA Date _____

Guy line anchors marked? _____

CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

Inspector Name: Colby, Lou

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: There is no evidence of these AL Wells on this Active Location.

Corrective Action: _____ Date _____

Overall Final Reclamation Pass Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: SATISFACTORY Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 680101095 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3952396 |