

HALLIBURTON

iCem[®] Service

WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

For: Mark Mewshaw

Date: Sunday, June 12, 2016

GM 322-9 Production

API# 05-045-22531-00

Job Date: Sunday, June 12, 2016

Sincerely,

Grand Junction Cement Engineering

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1.0 Real-Time Job Summary

1.1 Job Event Log

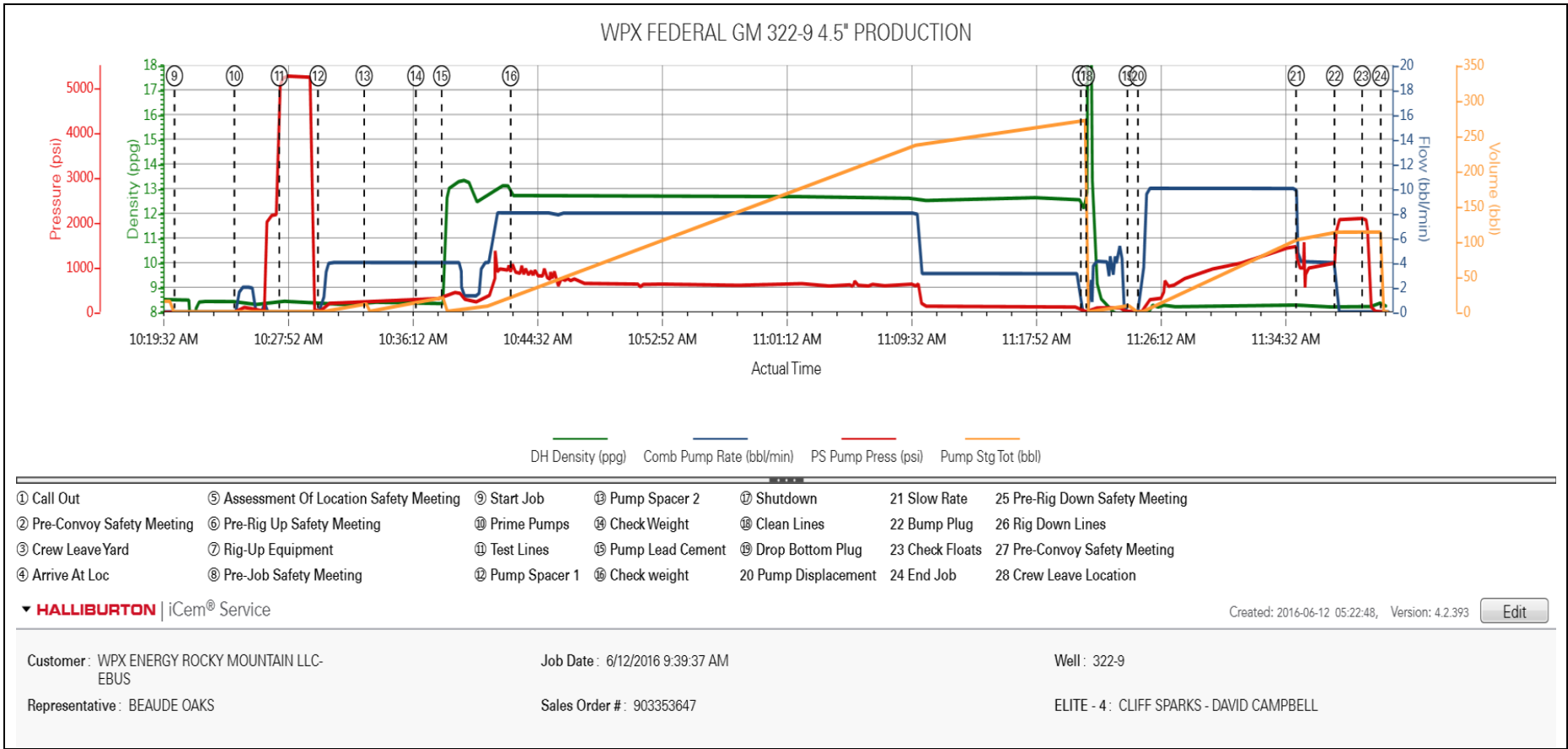
Type	Seq. No.	Graph Label	Date	Time	Source	DH Density (ppg)	Comb Pump Rate (bbl/min)	PS Pump Press (psi)	Pump Stg Tot (bbl)	Comments
Event	1	Call Out	6/11/2016	23:00:00	USER					REQUESTED ON LOCATION 6-12-16 @ 0800
Event	2	Pre-Convoy Safety Meeting	6/12/2016	01:45:00	USER					ALL HES PRESENT
Event	3	Crew Leave Yard	6/12/2016	02:00:00	USER					1 - 550 PU AND AN ELITE PUMP LEFT THE YARD TOGETHER
Event	4	Arrive At Loc	6/12/2016	03:30:00	USER					ARRIVED 4.5 HOURS EARLY AND CASING CREW WAS JUST GETTING STARTED
Event	5	Assessment Of Location Safety Meeting	6/12/2016	03:45:00	USER					MET WITH CO REP TO GO OVER NUMBERS AND JOB PROCEDURE. CUSTOMER OFFERED SDS. DID A WALKAROUND OF LOCATION COLLECTING WATER SAMPLE. (68F, PH 6, CHL 0) COULD NOT SPOT TRUCKS IN UNTIL CASING CREW WAS RIGGED DOWN DUE TO TIGHT LOCATION
Event	6	Pre-Rig Up Safety Meeting	6/12/2016	09:00:00	USER					ALL HES PRESENT
Event	7	Rig-Up Equipment	6/12/2016	09:15:00	USER					CASING CREW FINISHED @ 0900 AND WE SPOTTED IN AND RIGGED UP RIGHT AWAY WHILE RIG WAS CIRCULATING
Event	8	Pre-Job Safety Meeting	6/12/2016	10:00:00	USER					MET WITH RIG CREW AND

										WENT OVER JOB PROCEDURE. ALL HES PRESENT	
Event	9	Start Job	6/12/2016	10:20:26	COM5					TD 6965', SJ 6955', FC 6928' SJ 27', OH 8.75", MW 10.1, VIS 65 SURF 1044' 9.625" CASING 4.5" P110, 11.6#. CIRC RATE 540 GPM AND 790 PSI	
Event	10	Prime Pumps	6/12/2016	10:24:26	COM5	8.34	2	130	2	2 BBLS FREH WATER	
Event	11	Test Lines	6/12/2016	10:27:26	COM5	5272				TESTED TO 5272 PSI. TESTED GOOD AND KO'S FUNCTIONING	
Event	12	Pump Spacer 1	6/12/2016	10:30:01	COM5	8.34	4	230	10	10 BBLS FRESH WATER	
Event	13	Pump Spacer 2	6/12/2016	10:33:06	COM5	8.4	4	280	20	20 BBLS MUDFLUSH III	
Event	14	Check Weight	6/12/2016	10:36:34	USER	12.7					12.7 PPG
Event	15	Pump Primary Cement	6/12/2016	10:38:17	COM5	12.7	8	660	266.4	800 SKS (266.4 BBLS) 12.7 PPG, 1.87 FT3/SK, 8.74 GAL/SK	
Event	16	Check weight	6/12/2016	10:42:54	COM5	12.7					12.7 PPG ADJUSTED HPVT TO MATCH
Event	17	Shutdown	6/12/2016	11:21:00	COM5	12.7	3	120	166.4	END OF CEMENT	
Event	18	Clean Lines	6/12/2016	11:21:23	USER	8.34	3	35	10	10 BBLS FRESH WATER TO TANK	
Event	19	Drop Bottom Plug	6/12/2016	11:24:07	COM5					PLUG WENT. WITNESSED BY BEAUDE.	
Event	20	Pump Displacement	6/12/2016	11:24:49	COM5	8.4	10	1520	107.4	107.4 BBLS FRESH WATER WITH MMCR IN FIRST 10 AND BE-6 IN FIRST 30. KCL THROUGHOUT	
Event	21	Slow Rate	6/12/2016	11:35:24	COM5	8.4	4	1080	97	SLOWED TO 4 BBLS/MIN TO LAND PLUG	

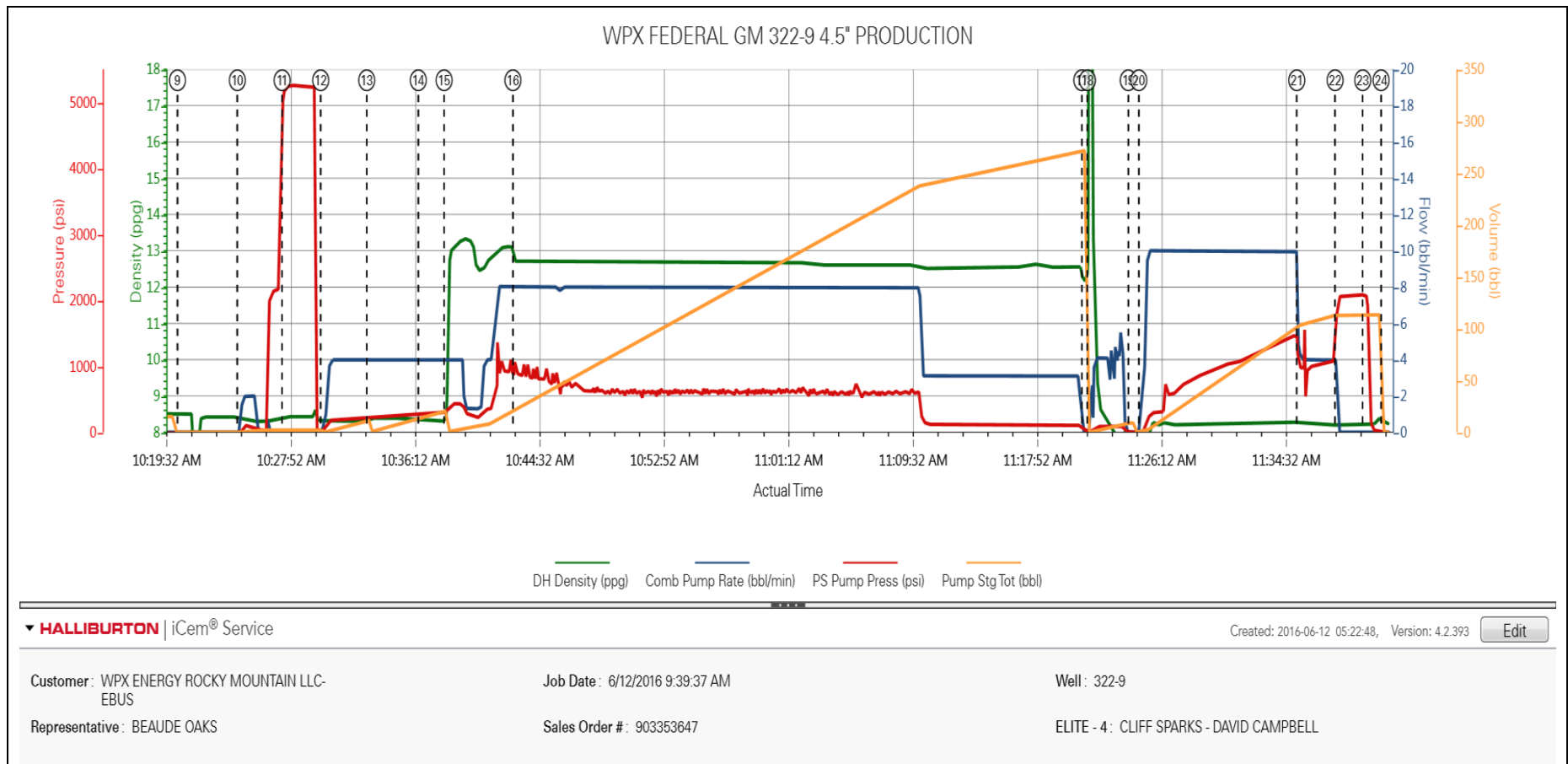
Event	22	Bump Plug	6/12/2016	11:37:58	COM5	8.4	4	1080	107.4	LANDED AT 1080 PSI AND WENT TO 2080 PSI AND HELD FOR 5 MIN
Event	23	Check Floats	6/12/2016	11:39:49	COM5	8.4		2080		FLOATS HELD 1.5 BBLS BACK TO TRUCK
Event	24	End Job	6/12/2016	11:41:03	COM5					TOP OF CEMENT 2085'. GOOD RETURNS. FLOW OUT SLOWED ACROSS THE SHAKERS TOWARDS THE END OF DISPLACEMENT
Event	25	Pre-Rig Down Safety Meeting	6/12/2016	11:45:00	USER					ALL HES PRESENT
Event	26	Rig Down Lines	6/12/2016	11:55:00	USER					
Event	27	Pre-Convoy Safety Meeting	6/12/2016	13:15:00	USER					ALL HES PRESENT
Event	28	Crew Leave Location	6/12/2016	13:30:00	USER					THANK YOU FOR USING HALLIBURTON CEMENT. CLIFF SPARKS AND CREW

2.0 Attachments

2.1 CHART WITH EVENTS.png



2.2 CHART WITHOUT EVENTS.png



Job Information

Request/Slurry	2323212/2	Rig Name	H&P 318	Date	05/JUN/2016
Submitted By	Evan Russell	Job Type	Production Casing	Bulk Plant	Grand Junction
Customer	WPX Energy, Inc.	Location	Garfield	Well	GM 322-9

Well Information

Casing/Liner Size	4.5 in	Depth MD	6949 ft	BHST	89°C / 192°F
Hole Size	8.75 in	Depth TVD	6568 ft	BHCT	53°C / 127°F
Pressure	3900 psi				

Drilling Fluid Information

Mud Supplier Name	Baroid	Mud Trade Name	BARADRIL-N	Density	9.9 lbm/gal
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Cement Information - Primary Design

<u>Conc</u>	<u>UOM</u>	<u>Cement/Additive</u>	<u>Sample Type</u>	<u>Sample Date</u>	<u>Lot No.</u>	<u>Cement Properties</u>	
NeoCem GJ1						Slurry Density	12.7 lbm/gal
						Slurry Yield	1.869 ft3/sack
						Water Requirement	8.744 gal/sack
						Total Mix Fluid	8.744 gal/sack
8.74	gal/sack	Fresh Water	Lab	12.03.13		Water Source Water Chloride	Fresh Water
		Bentonite Wyoming - PB	Bulk Blend	07.06.16	Tank 17		
		Econolite (Powder - PB)	Bulk Blend	07.06.16	U052815		
		Na2SO4 (Sodium Sulfate) Salt	Bulk Blend	07.06.16	02-05-16		
		HALAD-344 (PB)	Bulk Blend	07.06.16	15073140		
		NaCl (Sodium Chloride) Salt	Bulk Blend	07.06.16	Tank 14		
		HALAD-567	Bulk Blend	07.06.16	08115-139		
		Fe-2 (citric acid)	Bulk Blend	07.06.16	G84M308K5B		

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Thickening Time

08/JUN/2016

Temp (°F)	Pressure (psi)	Reached in (min)	Start BC	30 Bc (hh:mm)	40 Bc (hh:mm)	50 Bc (hh:mm)	70 Bc (hh:mm)	100 Bc (hh:mm)
127	3900	35	23	4:08	4:11	4:30	5:05	5:19

800 Total Sacks

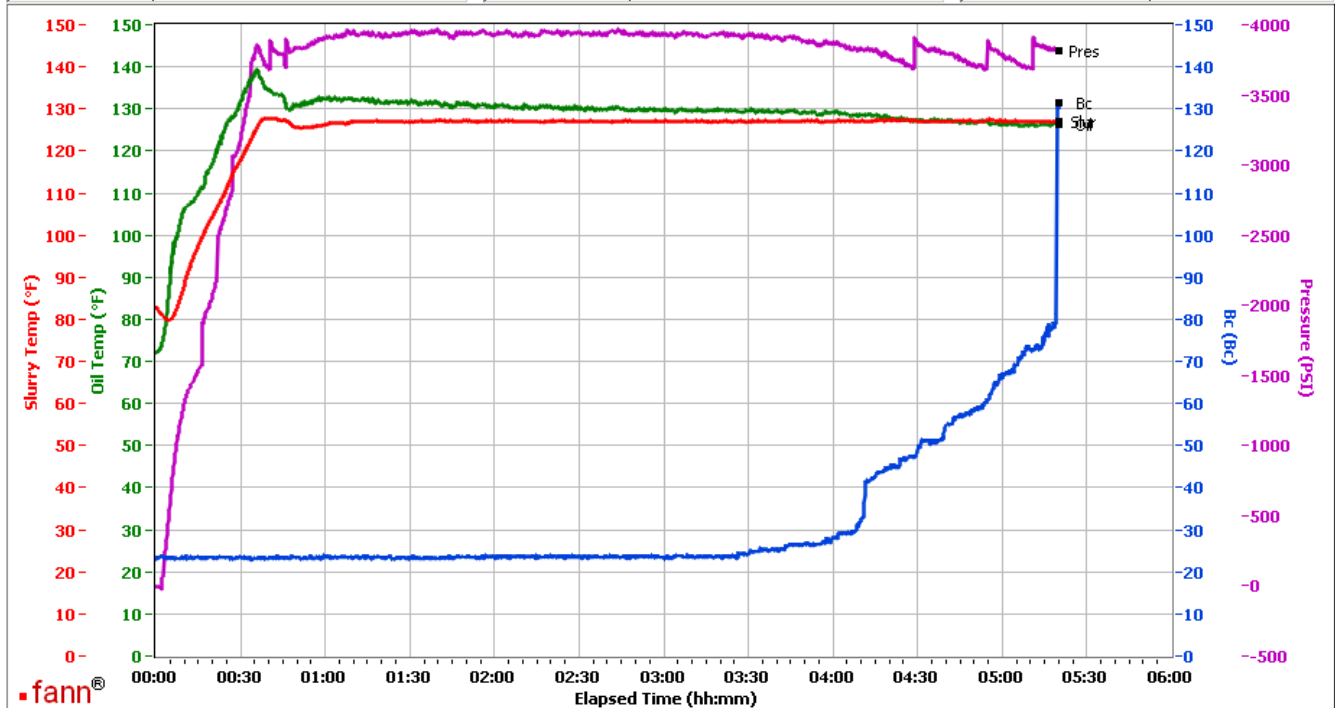
CS0462 TR 8677 400 SKS

Grand Junction, Colorado

Fields	Values
Project Name	GJ2323212-2 TERRA PRODUCTION BULK PR
Test ID	GJ2323212-2 TERRA
Request ID	
Tested by	JASON
Customer	TERRA
Well No	GM 322-9
Rig	H&P 318
Casing/Liner Size	4.5

Fields	Values
Job Type	PRODUCTION
Cement Type	NEOCEM
Cement Weight	Light Weight
Test Date	06/07/16
Test Time	10:20 PM
Temp. Units	degF
Pressure Units	PSI
SW Version	2.1.0.507

Events	Results
30.00 Bc	04h:08m
40.00 Bc	04h:11m
50.00 Bc	04h:30m
70.00 Bc	05h:05m
100.00 Bc	05h:19m
00h:30m	23.71
01h:00m	23.59
01h:30m	23.06



Data File C:\Documents and Settings\M290\Local Settings\Temporary Internet Files\Content.IE5\K9Y20P2R\GJ2323212-2 TERRA BULK PRIMARY[1].tdms

Comments CS0462 TR 8677 400 SKS

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Operation Test Results Request ID 2323212/1

Thickening Time

07/JUN/2016

Temp (°F)	Pressure (psi)	Reached in (min)	Start BC	30 Bc (hh:mm)	40 Bc (hh:mm)	50 Bc (hh:mm)	70 Bc (hh:mm)	100 Bc (hh:mm)
127	3900	35	8	3:29	4:03	4:16	4:22	4:22

800 Total Sacks

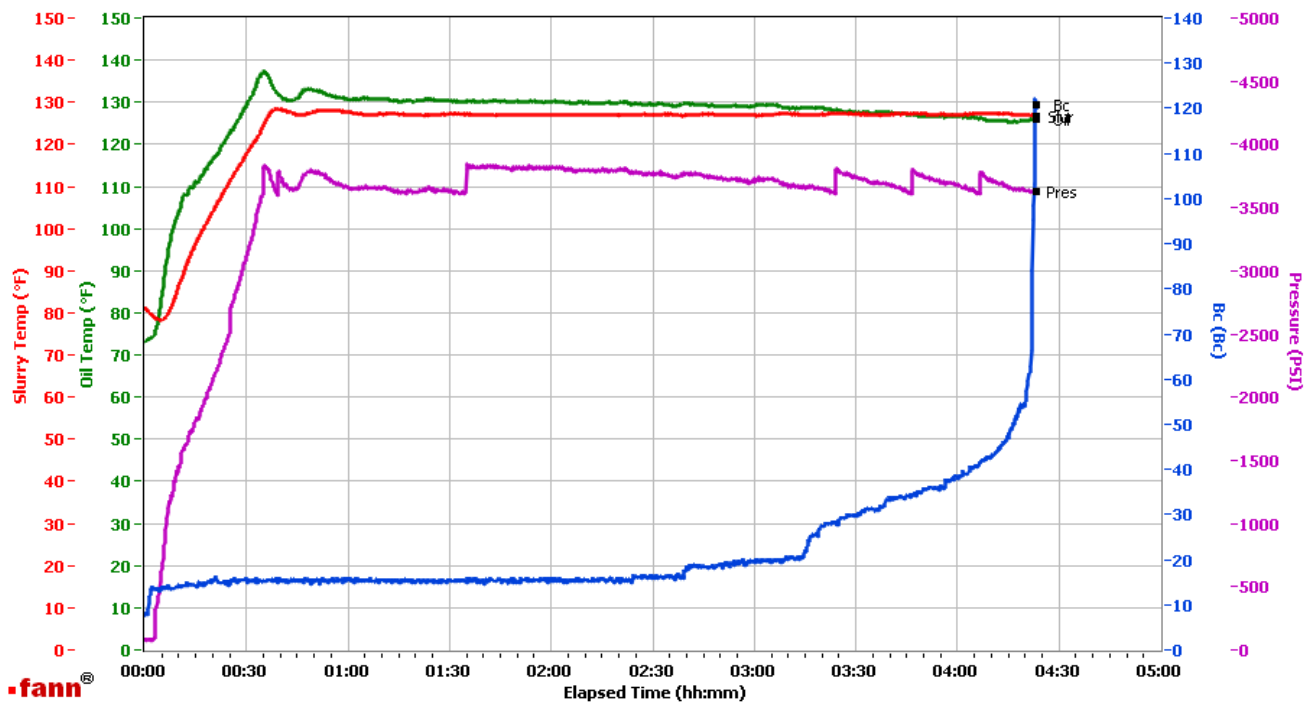
CS0461 TR 8658 400 SKS

Grand Junction Colorado

Fields	Values
Project Name	GJ2323212-1 TERRA PRODUCTION BULK PR
Test ID	GJ2323212-1 TERRA
Request ID	
Tested by	JASON
Customer	TERRA
Well No	GM 322-9
Rig	H8P 318
Casing/Liner Size	4.5

Fields	Values
Job Type	PRODUCTION
Cement Type	NEOCEM
Cement Weight	Light Weight
Test Date	06/07/16
Test Time	09:11 PM
Temp. Units	degF
Pressure Units	PSI
SW Version	2.1.0.507

Events	Results
30.00 Bc	03h:29m
40.00 Bc	04h:03m
50.00 Bc	04h:16m
70.00 Bc	04h:22m
100.00 Bc	04h:22m
00h:30m	15.04
01h:00m	15.59
01h:30m	15.37



Data File C:\Documents and Settings\Administrator\Desktop\Test Data\GJ2323212-1 TERRA BULK PRIMARY.tdms

Comments CS0461 TR 8658 400 SKS

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