

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/06/2016

Document Number:

668004764

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	210066	322251	DURAN, JOHN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 44390Name of Operator: JAVERNICK OILAddress: 3040 E MAINCity: CANON CITY State: CO Zip: 81212

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Mehennett, Tom	(719) 275-3040/ (505) 330-1328	tbm3040@gmail.com	All Inspections
Sutphin, Dirk		dirk.sutphin@state.co.us	
Javernick, James	719-275- 3040/719-671- 3787	javernick1@gmail.com	All Inspections

Compliance Summary:

QtrQtr: <u>NENW</u>	Sec: <u>29</u>	Twp: <u>19S</u>	Range: <u>69W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/23/2016	668004726	SI	SI	SC			No
08/18/2016	668004721	SI	SI	SC			No
08/17/2016	668004720	SI	SI	SC			No
05/20/2016	668004429	SI	SI	SC			No
10/23/2015	668003872	SI	SI	ACTION REQUIRED			No
10/02/2015	668003829	SI	SI	SATISFACTORY			No
03/19/2013	668200437	PR	SI	SATISFACTORY	Pass		No
03/23/2012	664000448	PR	PR	SATISFACTORY	Pass		No
01/06/2011	200292017	PR	PR	SATISFACTORY			No
10/28/2010	200282745	PR	SI	SATISFACTORY			No
05/11/2010	200248721	PR	PR	SATISFACTORY			No
03/18/2010	200236626	PR	SI	SATISFACTORY			No
02/19/2010	200232946	PR	PR	SATISFACTORY			No
08/26/2009	200218412	PR	PR	SATISFACTORY			No
09/15/2006	200097473	PR	PR	SATISFACTORY		Pass	No
10/21/1998	500141854	PR	PR			Fail	Yes
02/25/1994	500141853		PR				

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210066	WELL	SI	01/26/2015	OW	043-40002	CHEROKEE & PITTSBURG 535	PA	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	# 0	Satisfactory/Action Required: SATISFACTORY
Comment	Wellhead is gone.	
Corrective Action		Date:
Type: Deadman # & Marked	# 3	Satisfactory/Action Required: SATISFACTORY
Comment		
Corrective Action		Date:

Tanks and Berms:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	100 BBLS	STEEL AST	,
S/AR	SATISFACTORY	Comment:	1 - 125 bbl ST is 95% empty.	
Corrective Action:			Corrective Date:	

Paint

Inspector Name: DURAN, JOHN

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:	
Yes/No	
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 210066

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210066 Type: WELL API Number: 043-40002 Status: SI Insp. Status: PA

Cement**Cement Contractor**Contractor Name: Javernick OilContractor Phone: 719-275-3040**Surface Casing**

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 193.7 ' to 0'Cement Volume (sx): 20 sxs

Good Return During Job: _____

Cement Type: Redi-Mix cement-sand slurry

Comment: On site at 12:50 pm. On (8/23/16) the cement plug was tagged at 193.7 ft. Javernick Oil on site. Cement arrives at 1:00 pm. Fremont Paving & Redi Mix (719-275-3264) arrives with 9 yds (about 90 sxs) of cement. Witness cement to surface. Finish cement to surface with 20 sxs (2yds) at 1:15 pm. Total sxs in hole is 30 sxs. Off site at 1:25 pm.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: DURAN, JOHN

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTORY Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
CSG needs to be cut 4 ft below surface and plate welded on top of CSG.	duranj	09/13/2016