

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/13/2016

Document Number:

666802563

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	287106	311663	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections

Compliance Summary:QtrQtr: SWSW Sec: 9 Twp: 6S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
287101	WELL	PR	07/31/2008	GW	045-12867	FEDERAL RMV 142-9	PR	<input checked="" type="checkbox"/>
287102	WELL	PR	10/27/2008	GW	045-12866	FEDERAL RWF 423-9	PR	<input checked="" type="checkbox"/>
287103	WELL	PR	10/24/2008	GW	045-12865	FEDERAL RWF 523-9	PR	<input checked="" type="checkbox"/>
287104	WELL	PR	07/30/2008	GW	045-12864	FEDERAL RWF 324-9	PR	<input checked="" type="checkbox"/>
287105	WELL	PR	10/14/2013	GW	045-12863	FEDERAL RWF 424-9	PR	<input checked="" type="checkbox"/>
287106	WELL	PR	10/22/2008	GW	045-12862	FEDERAL RWF 323-9	PR	<input checked="" type="checkbox"/>
287107	WELL	PR	09/10/2012	GW	045-12861	FEDERAL RWF 334-9	PR	<input checked="" type="checkbox"/>
287108	WELL	PR	06/14/2007	GW	045-12860	FEDERAL RWF 434-9	PR	<input checked="" type="checkbox"/>
287109	WELL	PR	10/27/2008	GW	045-12859	FEDERAL RWF 33-9	PR	<input checked="" type="checkbox"/>
287110	WELL	PR	07/31/2008	GW	045-12858	FEDERAL RWF 433-9	PR	<input checked="" type="checkbox"/>
287111	WELL	PR	06/05/2008	GW	045-12857	FEDERAL RWF 333-9	PR	<input checked="" type="checkbox"/>
287112	WELL	PR	07/11/2008	GW	045-12856	FEDERAL RWF 34-9	PR	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

287113	WELL	PR	07/31/2008	GW	045-12855	FEDERAL RWF 534-9	PR	<input checked="" type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type: Horizontal Heated Separator	# 14	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	Chemical unit at wellhead		
Corrective Action			Date:
Type: Plunger Lift	# 13	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:

Tanks and Berms:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	39.534300,-107.898909
S/AR	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Inspector Name: Murray, Richard

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Corrective Action						Corrective Date	
Comment							

Venting:

Yes/No	YES
Comment	Bradenhead valves open

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 287106

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 287101 Type: WELL API Number: 045-12867 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 287102 Type: WELL API Number: 045-12866 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 287103 Type: WELL API Number: 045-12865 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 287104 Type: WELL API Number: 045-12864 Status: PR Insp. Status: PR

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Producing Well

Comment: **Plunger lift**

Facility ID: 287105 Type: WELL API Number: 045-12863 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 287106 Type: WELL API Number: 045-12862 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 287107 Type: WELL API Number: 045-12861 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 287108 Type: WELL API Number: 045-12860 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 287109 Type: WELL API Number: 045-12859 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 287110 Type: WELL API Number: 045-12858 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 287111 Type: WELL API Number: 045-12857 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 287112 Type: WELL API Number: 045-12856 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 287113 Type: WELL API Number: 045-12855 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: Murray, Richard

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? Pass _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Murray, Richard

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Seeding	Pass					
Sediment Traps	Pass					
Ditches	Pass					
Rip Rap	Pass					
		Gravel	Pass			
		Culverts	Pass			
Check Dams	Pass					

S/A/V: SATISFACTORY _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT