

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/13/2016

Document Number:

666802562

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	284203	335637	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections

Compliance Summary:QtrQtr: SWSW Sec: 9 Twp: 6S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
111276	PIT		09/23/1999		-	1-M-9		<input type="checkbox"/>
210728	WELL	PR	04/02/1985	GW	045-06486	DOE 1-M-9	PR	<input checked="" type="checkbox"/>
210897	WELL	PR	12/01/1990	GW	045-06655	DOE 1-W-9	PR	<input checked="" type="checkbox"/>
284203	WELL	PR	04/02/2007	GW	045-12117	FEDERAL RWF 444-8	PR	<input checked="" type="checkbox"/>
284204	WELL	PR	04/02/2007	GW	045-12116	FEDERAL RMV 165-9	PR	<input checked="" type="checkbox"/>
284205	WELL	PR	02/18/2008	GW	045-12115	FEDERAL RWF 314-9	PR	<input checked="" type="checkbox"/>
284206	WELL	PR	04/02/2007	GW	045-12114	FEDERAL RWF 44-8	PR	<input checked="" type="checkbox"/>
284207	WELL	PR	04/02/2007	GW	045-12113	FEDERAL RWF 544-8	PR	<input checked="" type="checkbox"/>
284208	WELL	PR	04/02/2007	GW	045-12112	FEDERAL RWF 411-16	PR	<input checked="" type="checkbox"/>
284209	WELL	PR	04/02/2007	GW	045-12111	FEDERAL RWF 344-8	PR	<input checked="" type="checkbox"/>
284210	WELL	PR	04/02/2007	GW	045-12110	FEDERAL RWF 414-9	PR	<input checked="" type="checkbox"/>
284211	WELL	PR	04/12/2006	GW	045-12109	FEDERAL RWF 311-16	PR	<input checked="" type="checkbox"/>

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284212	WELL	PR	04/12/2006	GW	045-12108	FEDERAL RWF 511-16	PR	<input checked="" type="checkbox"/>
284213	WELL	PR	04/12/2006	GW	045-12107	FEDERAL RWF 11-16	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type: Plunger Lift	# 12	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Gas Meter Run	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Horizontal Heated Separator	# 12	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Ancillary equipment	# 2	Satisfactory/Action Required:	SATISFACTORY
Comment	Chemical units at wellhead		
Corrective Action			Date:

Tanks and Berms:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	39.533527,-107.900170
S/AR	SATISFACTORY	Comment:		

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Corrective Action:		Corrective Date:			
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:	
Yes/No	YES
Comment	Bradenhead valves open

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 284203

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210728 Type: WELL API Number: 045-06486 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 210897 Type: WELL API Number: 045-06655 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Facility ID: 284203 Type: WELL API Number: 045-12117 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 284204 Type: WELL API Number: 045-12116 Status: PR Insp. Status: PR

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Producing Well

Comment: **Plunger lift**

Facility ID: 284205 Type: WELL API Number: 045-12115 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 284206 Type: WELL API Number: 045-12114 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 284207 Type: WELL API Number: 045-12113 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 284208 Type: WELL API Number: 045-12112 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 284209 Type: WELL API Number: 045-12111 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 284210 Type: WELL API Number: 045-12110 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 284211 Type: WELL API Number: 045-12109 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 284212 Type: WELL API Number: 045-12108 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 284213 Type: WELL API Number: 045-12107 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Inspector Name: Murray, Richard

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? Pass _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Murray, Richard

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
Ditches	Pass					
		Gravel	Pass			
		Culverts	Pass			
Retention Ponds	Pass					
		Ditches	Pass			

S/A/V: SATISFACTORY _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT