

**FORM**  
**5A**  
Rev  
06/12

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
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Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>ILA BEALE</u>
2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-6408</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>ila.beale@anadarko.com</u>

5. API Number <u>05-123-41951-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>POWERS</u>	Well Number: <u>1N-27HZ</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>22</u> Township: <u>2N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/02/2016 End Date: 08/08/2016 Date of First Production this formation: 08/23/2016  
Perforations Top: 7485 Bottom: 13034 No. Holes: 522 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole:

"PERF AND FRAC FROM 7485-13,034.  
205 BBL ACID, 4,849 BBL PUMP DOWN, 152,495 BBL SLICKWATER, - 157,549 BBL TOTAL FLUID  
732,820# 100 MESH OTTAWA/ST. PETERS, 3,919,292# 40/70 OTTAWA/ST. PETERS, - 4,652,112# TOTAL SAND."

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 157549 Max pressure during treatment (psi): 7836

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 205 Number of staged intervals: 21

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1833

Fresh water used in treatment (bbl): 157344 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4652112 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 09/01/2016 Hours: 24 Bbl oil: 182 Mcf Gas: 273 Bbl H2O: 317

Calculated 24 hour rate: Bbl oil: 182 Mcf Gas: 273 Bbl H2O: 317 GOR: 1500

Test Method: FLOWING Casing PSI: 1700 Tubing PSI: 1600 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1360 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7196 Tbg setting date: 08/31/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: Email: ila.beale@anadarko.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)