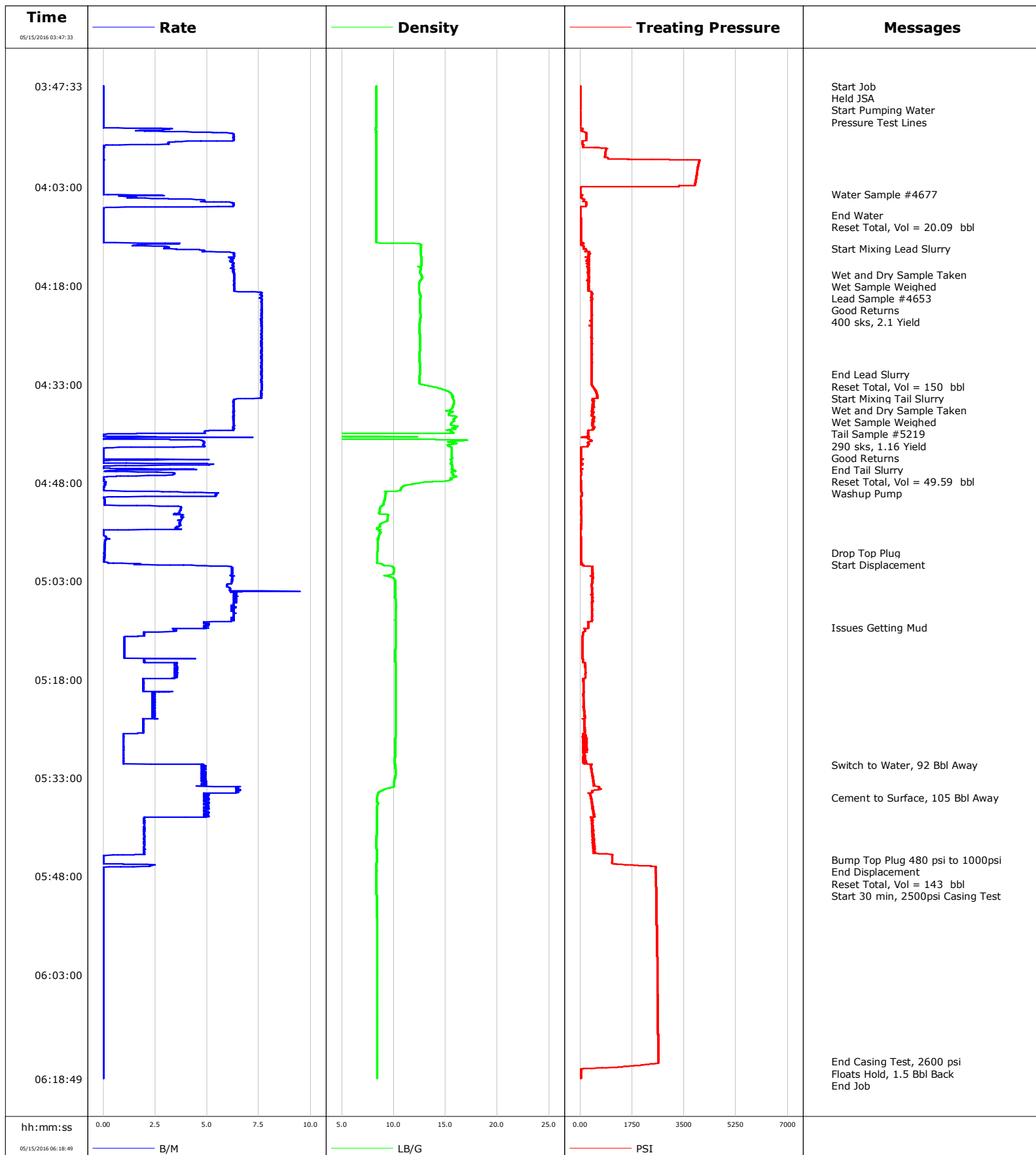


**Well** Land Fed 30C-29HZ  
**Field** Wattenberg  
**Engineer** Ryan Drilling/TommDady  
**Country** United States

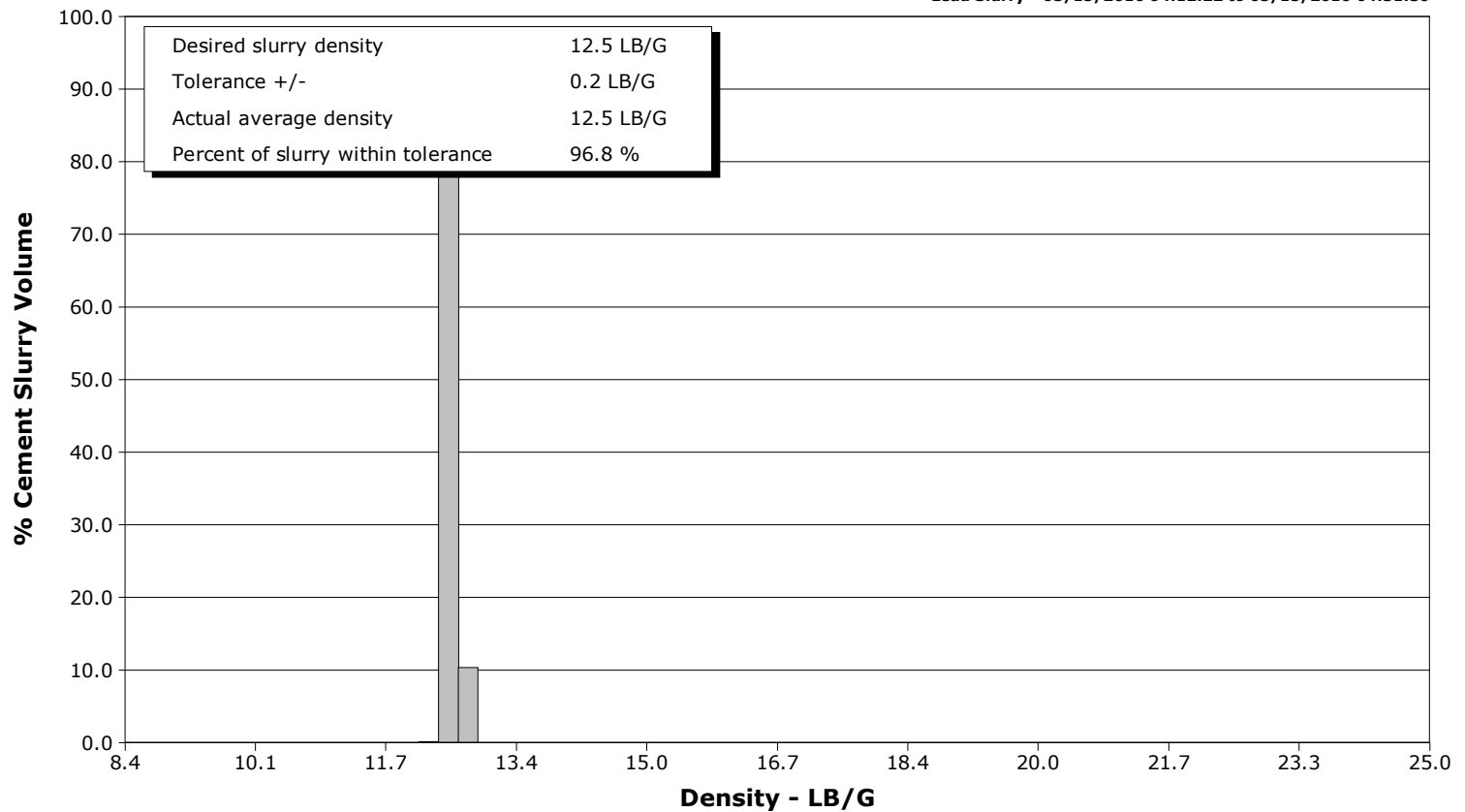
**Client** Anadarko  
**SIR No.** DJT7-00183  
**Job Type** 9 5/8 surface  
**Job Date** 05-15-2016



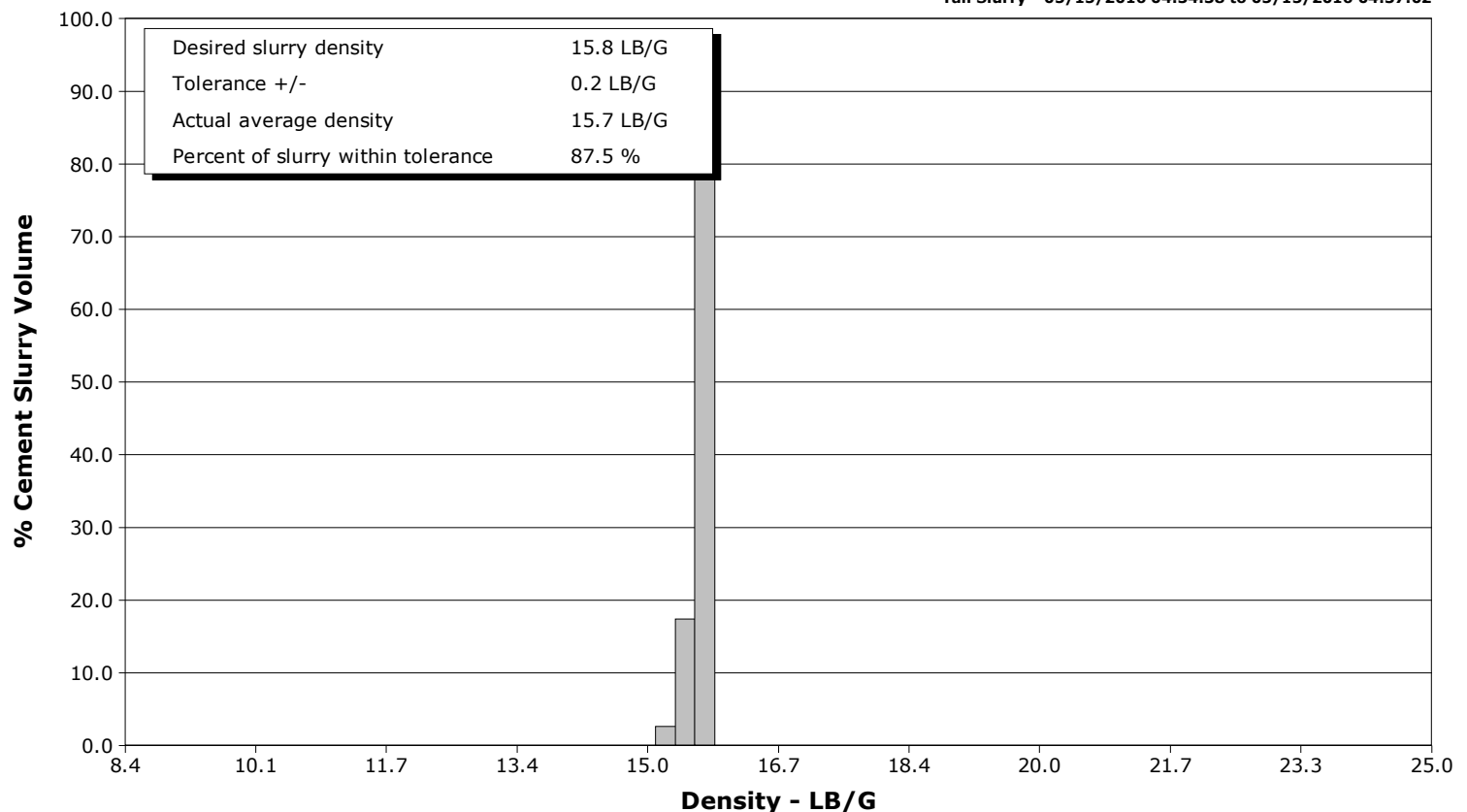
**Well** Land Fed 30C-29HZ  
**Field** Wattenberg  
**Engineer** Ryan Drilling/TommDady  
**Country** United States

**Client** Anadarko  
**SIR No.** DJT7-00183  
**Job Type** 9 5/8 surface  
**Job Date** 05-15-2016

**Lead Slurry - 05/15/2016 04:12:22 to 05/15/2016 04:31:30**



**Tail Slurry - 05/15/2016 04:34:38 to 05/15/2016 04:37:02**



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Well			Field		Job Start		Customer		Job Number	
Land Fed 30C-29HZ 30C-29HZ			Wattenberg		May/15/2016		Anadarko		DJT7-00183	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G		Volume BBL		Message	
05/15/2016	04:01:48	3901		0.0	8.32		1.5			
05/15/2016	04:02:33	3878		0.0	8.32		1.5			
05/15/2016	04:03:18	9		0.0	8.32		1.5			
05/15/2016	04:04:03	9		0.0	8.32		1.5		Water Sample #4677	
05/15/2016	04:04:48	116		3.5	8.32		2.7			
05/15/2016	04:05:33	208		6.3	8.32		6.7			
05/15/2016	04:06:18	7		0.0	8.32		9.6			
05/15/2016	04:07:03	10		0.0	8.32		9.6			
05/15/2016	04:07:13	10		0.0	8.31		9.6		End Water	
05/15/2016	04:07:15	10		0.0	8.31		9.6		Reset Total, Vol = 20.09 bbl	
05/15/2016	04:07:48	20		0.0	8.32		9.6			
05/15/2016	04:08:33	19		0.0	8.32		9.6			
05/15/2016	04:09:18	20		0.0	8.31		9.6			
05/15/2016	04:10:03	21		0.0	8.31		9.6			
05/15/2016	04:10:48	20		0.0	8.32		9.6			
05/15/2016	04:11:33	107		3.7	11.90		9.8			
05/15/2016	04:12:18	101		2.9	12.58		11.8			
05/15/2016	04:12:22	104		2.9	12.59		12.0		Start Mixing Lead Slurry	
05/15/2016	04:13:03	292		6.3	12.62		15.3			
05/15/2016	04:13:48	278		6.2	12.67		20.0			
05/15/2016	04:14:33	276		6.3	12.69		24.7			
05/15/2016	04:15:18	246		6.2	12.61		29.4			
05/15/2016	04:16:03	270		6.3	12.56		34.1			
05/15/2016	04:16:18	283		6.3	12.63		35.6		Wet and Dry Sample Taken	
05/15/2016	04:16:19	302		6.3	12.65		35.8		Wet Sample Weighed	
05/15/2016	04:16:48	313		6.3	12.76		38.8			
05/15/2016	04:17:33	267		6.3	12.47		43.5			
05/15/2016	04:18:18	297		6.3	12.43		48.3			
05/15/2016	04:19:03	385		7.6	12.49		53.2			
05/15/2016	04:19:48	368		7.6	12.57		58.9			
05/15/2016	04:20:33	398		7.6	12.54		64.6			
05/15/2016	04:21:18	387		7.6	12.54		70.3			
05/15/2016	04:22:03	383		7.6	12.55		76.0			
05/15/2016	04:22:48	400		7.6	12.57		81.7			
05/15/2016	04:23:33	382		7.6	12.52		87.4			
05/15/2016	04:24:18	384		7.6	12.48		93.2			
05/15/2016	04:25:03	393		7.6	12.51		98.9			
05/15/2016	04:25:48	397		7.6	12.52		104.6			
05/15/2016	04:26:33	385		7.6	12.52		110.3			
05/15/2016	04:27:18	382		7.6	12.52		116.0			
05/15/2016	04:28:03	402		7.6	12.51		121.7			
05/15/2016	04:28:48	383		7.6	12.50		127.4			
05/15/2016	04:29:33	400		7.6	12.51		133.1			
05/15/2016	04:30:18	380		7.6	12.52		138.9			
05/15/2016	04:31:03	391		7.6	12.52		144.6			
05/15/2016	04:31:30	385		7.6	12.53		148.0		End Lead Slurry	
05/15/2016	04:31:48	397		7.6	12.50		150.3			
05/15/2016	04:32:33	397		7.6	12.49		156.0			
05/15/2016	04:32:48	391		7.6	12.47		157.9		Reset Total, Vol = 150 bbl	
05/15/2016	04:33:18	425		7.6	13.48		161.7			
05/15/2016	04:34:03	515		7.6	15.21		167.4			
05/15/2016	04:34:38	575		7.6	15.62		171.9		Start Mixing Tail Slurry	
05/15/2016	04:34:40	587		7.6	15.64		172.1		Wet and Dry Sample Taken	
05/15/2016	04:34:41	565		7.6	15.64		172.2		290 sks, 1.16 Yield	

Well			Field	Job Start		Customer	Job Number
Land Fed 30C-29HZ 30C-29HZ			Wattenberg	May/15/2016		Anadarko	DJT7-00183
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
05/15/2016	04:35:30	414	6.3	15.78	178.1	Good Returns	
05/15/2016	04:35:33	417	6.3	15.79	178.4		
05/15/2016	04:36:18	444	6.3	15.72	183.1		
05/15/2016	04:37:02	406	6.3	15.17	187.7	End Tail Slurry	
05/15/2016	04:37:03	418	6.3	15.05	187.8		
05/15/2016	04:37:48	404	6.3	15.49	192.5		
05/15/2016	04:38:33	415	6.3	15.79	197.2		
05/15/2016	04:39:18	404	6.3	15.84	201.9		
05/15/2016	04:40:03	277	5.7	15.31	206.6		
05/15/2016	04:40:48	286	0.0	-0.04	209.1		
05/15/2016	04:41:33	373	4.7	17.06	210.2		
05/15/2016	04:42:18	279	4.8	15.18	213.8		
05/15/2016	04:42:35	53	3.4	15.55	215.2	Reset Total, Vol = 49.59 bbl	
05/15/2016	04:42:39	18	0.8	15.58	215.4	Washup Pump	
05/15/2016	04:43:03	23	0.0	15.59	215.4		
05/15/2016	04:43:48	18	0.0	15.61	215.4		
05/15/2016	04:44:33	17	2.1	15.54	215.8		
05/15/2016	04:45:18	72	5.1	15.63	217.0		
05/15/2016	04:46:03	20	2.8	15.60	218.1		
05/15/2016	04:46:48	44	3.4	15.73	219.7		
05/15/2016	04:47:33	15	0.0	15.58	220.3		
05/15/2016	04:48:18	20	0.1	11.62	220.4		
05/15/2016	04:49:03	19	0.0	10.68	220.4		
05/15/2016	04:49:48	54	5.4	9.21	222.5		
05/15/2016	04:50:33	17	0.1	9.14	224.3		
05/15/2016	04:51:18	20	0.1	9.02	224.4		
05/15/2016	04:52:03	34	3.7	8.68	226.2		
05/15/2016	04:52:48	31	3.5	8.92	229.0		
05/15/2016	04:53:33	36	3.8	9.42	231.8		
05/15/2016	04:54:18	33	3.7	8.76	234.6		
05/15/2016	04:55:03	33	3.6	8.40	237.3		
05/15/2016	04:55:48	14	0.0	8.66	237.8		
05/15/2016	04:56:33	17	0.3	8.44	237.8		
05/15/2016	04:57:18	17	0.1	8.47	237.9		
05/15/2016	04:58:03	17	0.1	8.46	238.0		
05/15/2016	04:58:40	19	0.1	8.44	238.0	Drop Top Plug	
05/15/2016	04:58:41	19	0.1	8.44	238.0	Start Displacement	
05/15/2016	04:58:48	19	0.1	8.44	238.0		
05/15/2016	04:59:33	18	0.1	8.42	238.1		
05/15/2016	05:00:18	64	0.9	8.49	238.1		
05/15/2016	05:01:03	421	6.2	10.03	241.2		
05/15/2016	05:01:48	414	6.2	9.96	245.9		
05/15/2016	05:02:33	423	6.2	9.98	250.5		
05/15/2016	05:03:18	415	6.2	10.15	255.2		
05/15/2016	05:04:03	393	6.1	10.15	259.7		
05/15/2016	05:04:48	397	6.4	10.15	264.5		
05/15/2016	05:05:33	423	6.3	10.13	269.2		
05/15/2016	05:06:18	404	6.4	10.21	274.0		
05/15/2016	05:07:03	395	6.4	10.22	278.7		
05/15/2016	05:07:48	391	6.3	10.21	283.4		
05/15/2016	05:08:33	394	6.2	10.21	288.1		
05/15/2016	05:09:18	288	4.8	10.19	292.6		
05/15/2016	05:10:00	279	4.8	10.20	296.1	Issues Getting Mud	
05/15/2016	05:10:03	274	4.8	10.21	296.4		

Well Land Fed 30C-29HZ 30C-29HZ			Field Wattenberg		Job Start May/15/2016		Customer Anadarko		Job Number DJT7-00183	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G		Volume BBL		Message	
05/15/2016	05:11:33	72		1.0	10.19		300.5			
05/15/2016	05:12:18	72		1.0	10.18		301.3			
05/15/2016	05:13:03	72		1.0	10.17		302.0			
05/15/2016	05:13:48	73		1.0	10.16		302.8			
05/15/2016	05:14:33	73		1.0	10.16		303.6			
05/15/2016	05:15:18	93		2.0	10.17		304.8			
05/15/2016	05:16:03	170		3.5	10.18		307.3			
05/15/2016	05:16:48	189		3.4	10.19		309.9			
05/15/2016	05:17:33	184		3.4	10.19		312.5			
05/15/2016	05:18:18	104		1.9	10.18		314.5			
05/15/2016	05:19:03	103		1.9	10.18		315.9			
05/15/2016	05:19:48	105		1.9	10.18		317.4			
05/15/2016	05:20:33	111		2.5	10.18		319.3			
05/15/2016	05:21:18	120		2.5	10.19		321.1			
05/15/2016	05:22:03	117		2.5	10.19		322.9			
05/15/2016	05:22:48	128		2.5	10.18		324.8			
05/15/2016	05:23:33	146		2.5	10.18		326.6			
05/15/2016	05:24:18	139		2.0	10.18		328.3			
05/15/2016	05:25:03	150		1.9	10.18		329.7			
05/15/2016	05:25:48	149		1.9	10.18		331.2			
05/15/2016	05:26:33	98		1.0	10.18		332.3			
05/15/2016	05:27:18	108		1.0	10.16		333.1			
05/15/2016	05:28:03	103		1.0	10.15		333.8			
05/15/2016	05:28:48	247		1.0	10.14		334.5			
05/15/2016	05:29:33	157		1.0	10.13		335.3			
05/15/2016	05:30:18	186		1.0	10.12		336.0			
05/15/2016	05:31:01	347		4.7	10.12		337.1		Switch to Water, 92 Bbl Away	
05/15/2016	05:31:03	365		4.7	10.12		337.3			
05/15/2016	05:31:48	397		4.8	10.18		340.9			
05/15/2016	05:32:33	394		4.8	10.19		344.5			
05/15/2016	05:34:03	482		4.7	9.99		351.8			
05/15/2016	05:34:48	606		6.6	9.09		356.3			
05/15/2016	05:35:33	348		5.0	8.46		360.7			
05/15/2016	05:35:59	368		5.0	8.40		362.9		Cement to Surface, 105 Bbl Away	
05/15/2016	05:36:18	369		5.0	8.38		364.5			
05/15/2016	05:37:03	415		4.8	8.46		368.2			
05/15/2016	05:37:48	423		5.0	8.37		371.9			
05/15/2016	05:38:33	452		5.0	8.35		375.6			
05/15/2016	05:39:18	386		2.0	8.38		378.5			
05/15/2016	05:40:03	409		2.0	8.36		379.9			
05/15/2016	05:40:48	401		2.0	8.36		381.4			
05/15/2016	05:41:33	409		2.0	8.35		382.9			
05/15/2016	05:42:18	454		2.0	8.35		384.4			
05/15/2016	05:43:03	459		2.0	8.34		385.9			
05/15/2016	05:43:48	470		2.0	8.34		387.4			
05/15/2016	05:44:33	650		2.0	8.36		388.9			
05/15/2016	05:45:18	1083		0.0	8.35		389.2			
05/15/2016	05:45:29	1084		0.0	8.35		389.2		Bump Top Plug 480 psi to 1000psi	
05/15/2016	05:45:30	1084		0.0	8.35		389.2		Reset Total, Vol = 143 bbl	
05/15/2016	05:46:03	1077		0.0	8.35		389.2			
05/15/2016	05:46:40	2545		0.0	8.35		390.1		Start 30 min, 2500psi Casing Test	
05/15/2016	05:46:48	2543		0.0	8.35		390.1			
05/15/2016	05:47:33	2545		0.0	8.35		390.1			
05/15/2016	05:48:18	2556		0.0	8.35		390.1			

Well			Field	Job Start		Customer		Job Number
Land Fed 30C-29HZ 30C-29HZ			Wattenberg	May/15/2016		Anadarko		DJT7-00183
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
05/15/2016	05:49:48	2563	0.0	8.34	390.1			
05/15/2016	05:50:33	2566	0.0	8.34	390.1			
05/15/2016	05:51:18	2569	0.0	8.38	390.1			
05/15/2016	05:52:03	2568	0.0	8.38	390.1			
05/15/2016	05:52:48	2568	0.0	8.37	390.1			
05/15/2016	05:53:33	2572	0.0	8.39	390.1			
05/15/2016	05:54:18	2574	0.0	8.39	390.1			
05/15/2016	05:55:03	2577	0.0	8.42	390.1			
05/15/2016	05:55:48	2580	0.0	8.43	390.1			
05/15/2016	05:56:33	2583	0.0	8.42	390.1			
05/15/2016	05:57:18	2585	0.0	8.42	390.1			
05/15/2016	05:58:03	2588	0.0	8.42	390.1			
05/15/2016	05:58:48	2591	0.0	8.42	390.1			
05/15/2016	05:59:33	2593	0.0	8.42	390.1			
05/15/2016	06:00:18	2596	0.0	8.42	390.1			
05/15/2016	06:01:03	2598	0.0	8.42	390.1			
05/15/2016	06:01:48	2601	0.0	8.42	390.1			
05/15/2016	06:02:33	2603	0.0	8.42	390.1			
05/15/2016	06:03:18	2605	0.0	8.42	390.1			
05/15/2016	06:04:03	2608	0.0	8.42	390.1			
05/15/2016	06:04:48	2609	0.0	8.42	390.1			
05/15/2016	06:05:33	2612	0.0	8.42	390.1			
05/15/2016	06:06:18	2614	0.0	8.42	390.1			
05/15/2016	06:07:03	2616	0.0	8.42	390.1			
05/15/2016	06:07:48	2618	0.0	8.42	390.1			
05/15/2016	06:08:33	2620	0.0	8.42	390.1			
05/15/2016	06:09:18	2622	0.0	8.42	390.1			
05/15/2016	06:10:03	2624	0.0	8.42	390.1			
05/15/2016	06:10:48	2626	0.0	8.42	390.1			
05/15/2016	06:11:33	2628	0.0	8.42	390.1			
05/15/2016	06:12:18	2630	0.0	8.42	390.1			
05/15/2016	06:13:03	2632	0.0	8.42	390.1			
05/15/2016	06:13:48	2634	0.0	8.42	390.1			
05/15/2016	06:14:33	2636	0.0	8.42	390.1			
05/15/2016	06:15:18	2638	0.0	8.42	390.1			
05/15/2016	06:16:03	2638	0.0	8.42	390.1			
05/15/2016	06:16:11	2637	0.0	8.42	390.1	End Casing Test, 2600 psi		
05/15/2016	06:16:48	1990	0.0	8.42	390.1			
05/15/2016	06:17:23	17	0.0	8.42	390.1	Floats Hold, 1.5 Bbl Back		
05/15/2016	06:17:33	17	0.0	8.42	390.1			
05/15/2016	06:17:44	18	0.0	8.42	390.1	End Job		

<b>Well</b> Land Fed 30C-29HZ 30C-29HZ	<b>Field</b> Wattenberg	<b>Job Start</b> May/15/2016	<b>Customer</b> Anadarko	<b>Job Number</b> DJT7-00183
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## Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
<b>Slurry</b> 4.2	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 9.5	<b>Total Slurry</b> 210.0	<b>Mud</b> 92.0	<b>Spacer</b> 0.0	<b>N2</b>	
Treating Pressure Summary, psi					Breakdown Fluid			
<b>Maximum</b> 4040	<b>Final</b> 0	<b>Average</b> 822	<b>Bump Plug to</b> 1000	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl	<b>Density</b> lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 0.0 bbl	<b>Displacement</b> 143.0 bbl	<b>Mix Water Temp</b> 68 degF	<b>Cement Circulated to Surface?</b> <input checked="" type="checkbox"/>	<b>Volume</b> 38.0 bbl			
				<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>To</b> ft			
<b>Customer or Authorized Representative</b>			<b>Schlumberger Supervisor</b> Ryan Drilling/TommDady		<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>		
					-	-		