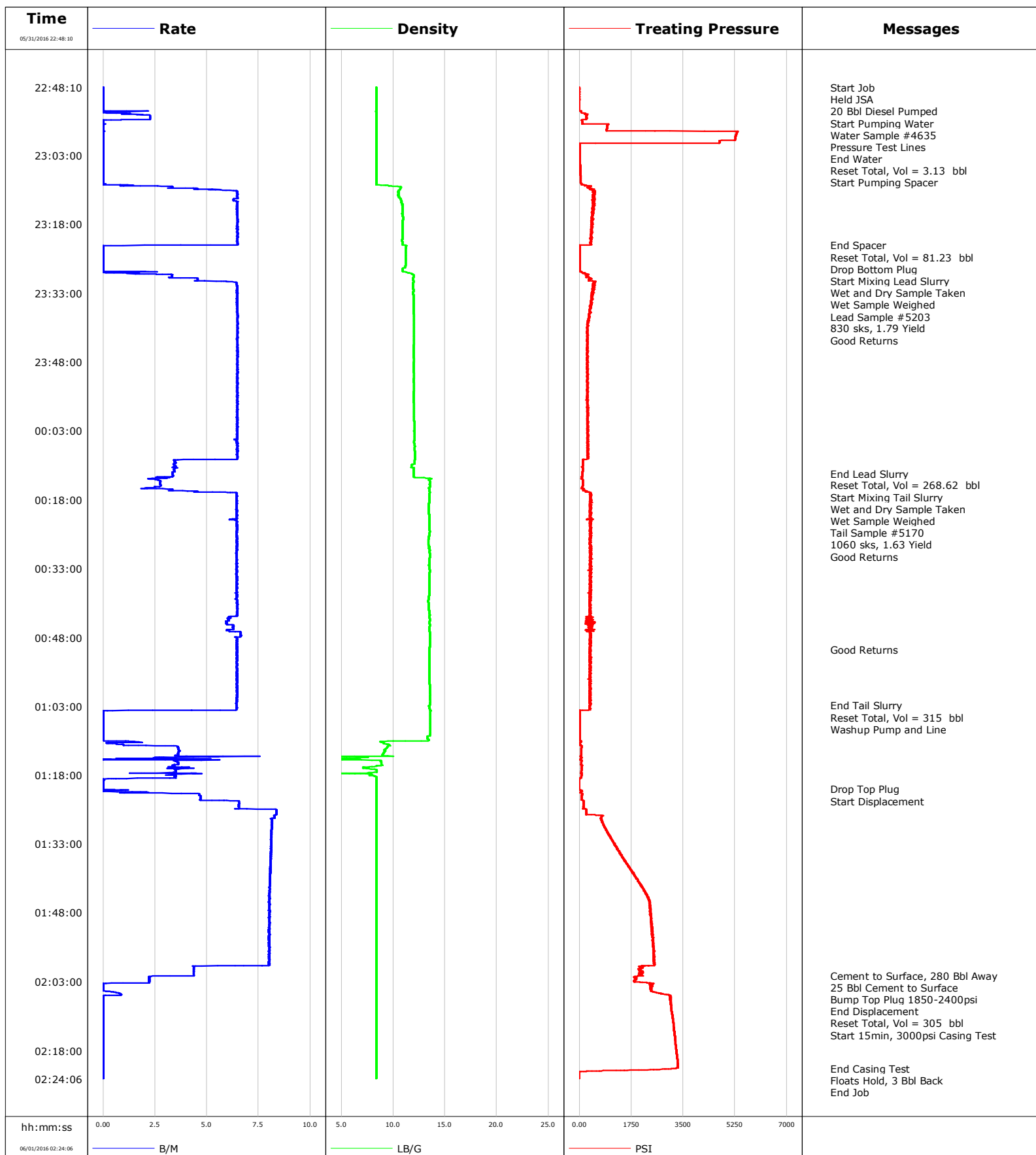


Well Land Fed 30C-29HZ
Field Wattenberg
Engineer Ryan Drilling/Matt Leiker
Country United States

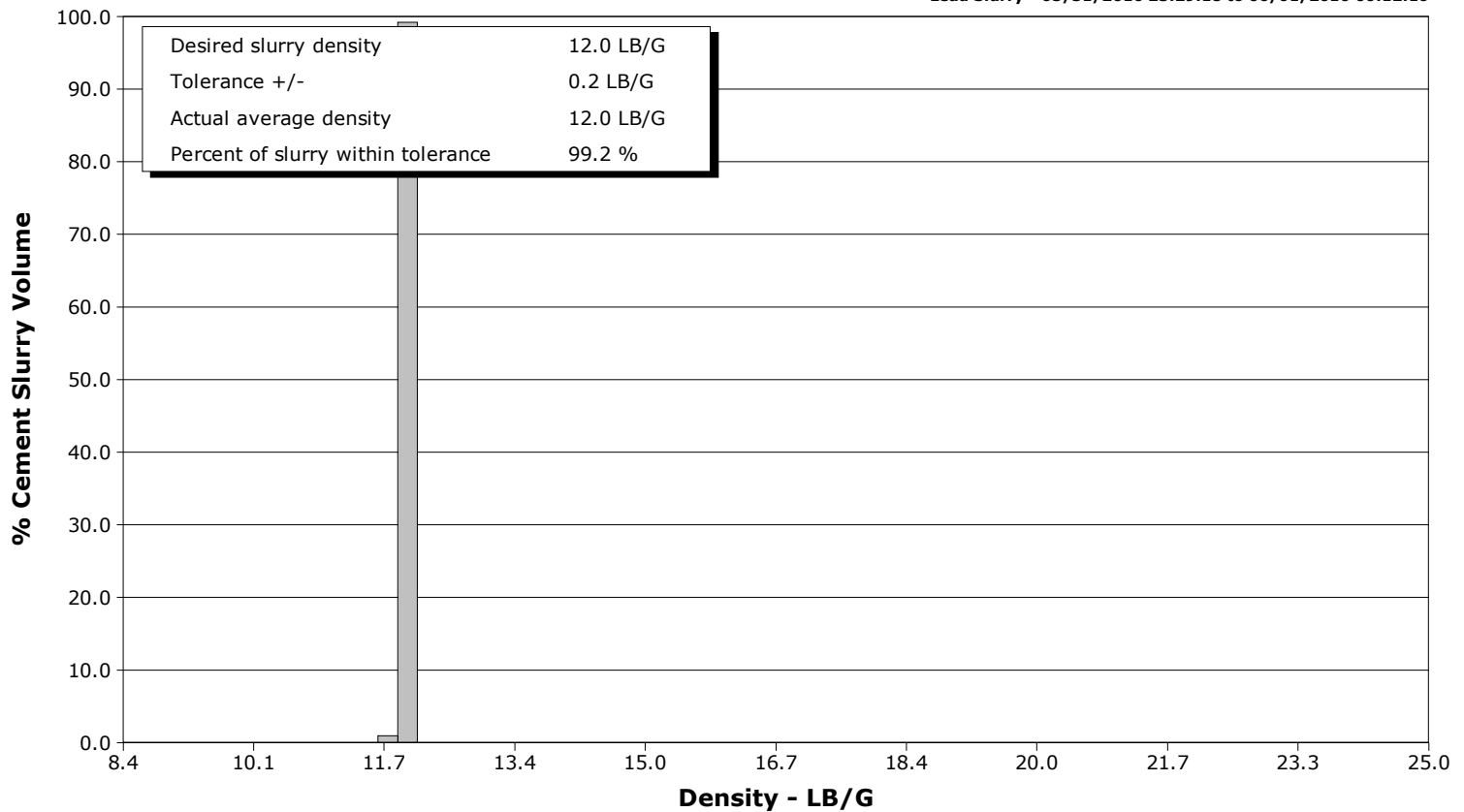
Client Anadarko
SIR No. DJT7-00228
Job Type 5.5" Production
Job Date 05-31-2016



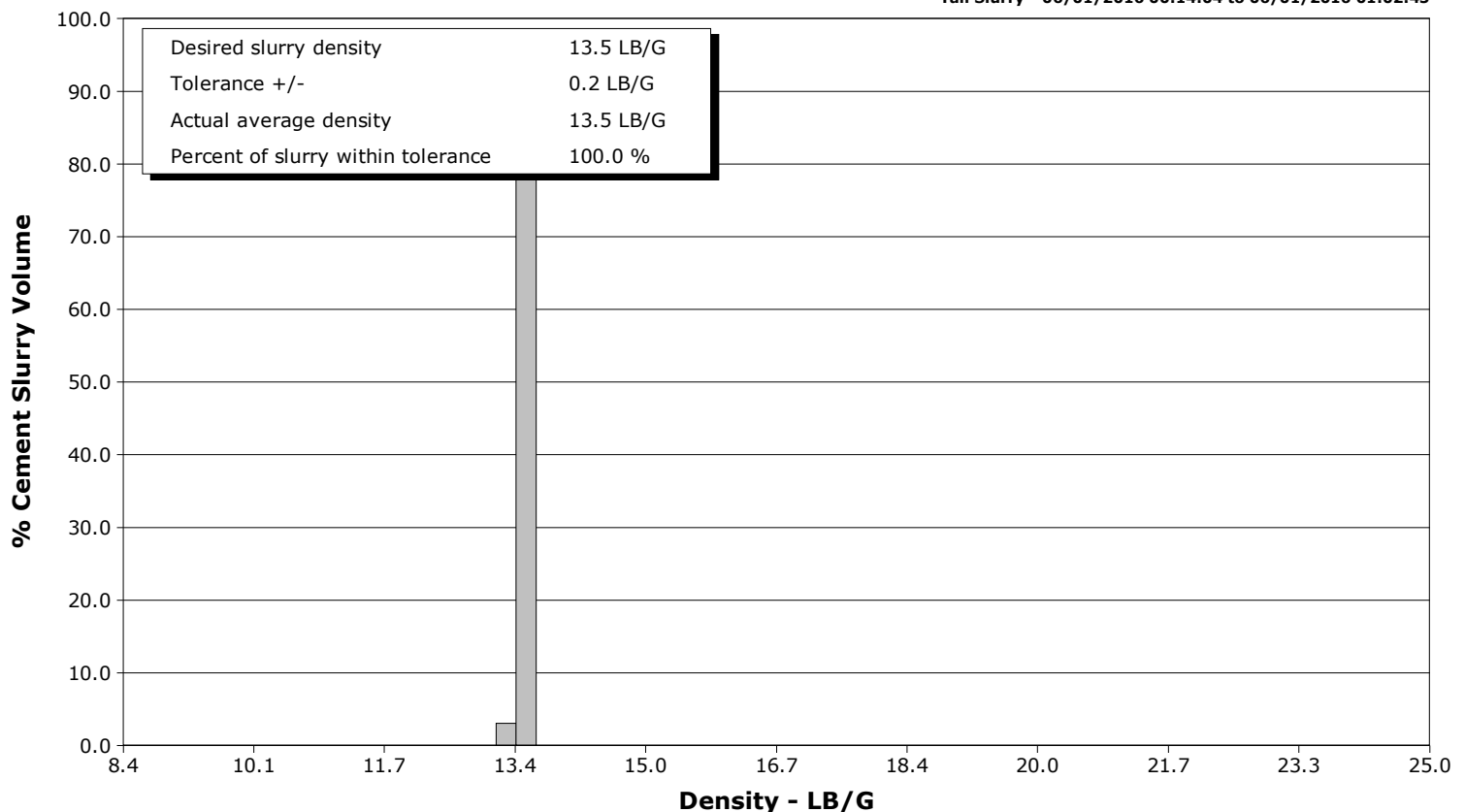
Well Land Fed 30C-29HZ
Field Wattenberg
Engineer Ryan Drilling/Matt Leiker
Country United States

Client Anadarko
SIR No. DJT7-00228
Job Type 5.5" Production
Job Date 05-31-2016

Lead Slurry - 05/31/2016 23:29:18 to 06/01/2016 00:12:16



Tail Slurry - 06/01/2016 00:14:04 to 06/01/2016 01:02:45



Cementing Service Report

				Customer Anadarko			Job Number DJT7-00228				
Well Land Fed 30C-29HZ 20C-29HZ			Location (legal) CWY			Schlumberger Location Cheyenne			Job Start May/31/2016		
Field Wattenberg		Formation Name/Type Shale		Deviation 90 deg		Bit Size 8.5 in		Well MD 13230.0 ft		Well TVD 7429.0 ft	
County Weld		State/Province Colorado		BHP psi		BHST 231 degF		BHCT 227 degF		Pore Press. Gradient lb/gal	
Well Master 0631662934		API/UWI									
Rig Name Precision 461		Drilled For Oil		Service Via Land		Casing/Liner					
						Depth, ft		Size, in		Weight, lb/ft	
										Grade	
										Thread	
Offshore Zone		Well Class New		Well Type Development		1890.0		9.6		36.0	
						13221.0		5.5		17.0	
Drilling Fluid Type OBM		Max. Density 9.90 lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe					
						T/D		Depth, ft		Size, in	
										Weight, lb/ft	
										Grade	
										Thread	
Service Line Cementing		Job Type 5.5" Production									
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection Double Cement head		Perforations/Open Hole					
						Top, ft		Bottom, ft		shot/ft	
										No. of Shots	
										Total Interval ft	
										Diameter in	
						Treat Down Casing		Displacement 305.4 bbl		Packer Type	
										Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. 307.5 bbl		Annular Vol. 90.0 bbl	
										Openhole Vol. 463.0 bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools			Squeeze Job		
Lift Pressure 1850 psi						Shoe Type Float			Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 13221.0 ft			Tool Type		
No. Centralizers		Top Plugs 1		Bottom Plugs 1		Stage Tool Type			Tool Depth ft		
Cement Head Type Double						Stage Tool Depth ft			Tail Pipe Size in		
Job Scheduled For May/31/2016 20:00		Arrived on Location May/31/2016 20:00		Leave Location Jun/01/2016 03:30		Collar Type Float			Tail Pipe Depth ft		
						Collar Depth 13128.0 ft			Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message					
05/31/2016	22:48:10	-0	0.0	8.35	0.0	Started Acquisition					
05/31/2016	22:48:11	-0	0.0	8.35	0.0	Held JSA					
05/31/2016	22:48:12	-1	0.0	8.35	0.0	20 Bbl Diesel Pumped					
05/31/2016	22:48:20	-0	0.0	8.36	0.0	Start Pumping Water					
05/31/2016	22:48:23	-0	0.0	8.35	0.0	Water Sample #4635					
05/31/2016	22:48:24	-0	0.0	8.35	0.0	Pressure Test Lines					
05/31/2016	22:48:55	-1	0.0	8.35	0.0						
05/31/2016	22:50:25	-0	0.0	8.36	0.0						
05/31/2016	22:51:10	-3	0.0	8.35	0.0						
05/31/2016	22:52:40	-3	0.0	8.35	0.0						
05/31/2016	22:53:25	52	2.2	8.35	0.0						
05/31/2016	22:54:10	261	1.6	8.35	0.6						
05/31/2016	22:54:55	237	2.3	8.35	2.3						
05/31/2016	22:55:40	84	0.0	8.36	3.1						
05/31/2016	22:56:25	946	0.0	8.36	3.1						
05/31/2016	22:57:10	923	0.0	8.36	3.1						
05/31/2016	22:57:55	5334	0.0	8.36	3.1						
05/31/2016	22:58:40	5280	0.0	8.36	3.1						
05/31/2016	22:59:25	5259	0.0	8.36	3.1						
05/31/2016	23:00:10	4726	0.0	8.36	3.1						
05/31/2016	23:00:55	0	0.0	8.36	3.1						

Well			Field		Job Start		Customer		Job Number	
Land Fed 30C-29HZ 20C-29HZ			Wattenberg		May/31/2016		Anadarko		DJT7-00228	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
05/31/2016	23:01:33	1	0.0	8.36	3.1	Reset Total, Vol = 3.13 bbl				
05/31/2016	23:01:40	0	0.0	8.36	3.1					
05/31/2016	23:02:25	6	0.0	8.36	3.1					
05/31/2016	23:03:10	8	0.0	8.36	3.1					
05/31/2016	23:03:55	11	0.0	8.36	3.1					
05/31/2016	23:04:40	16	0.0	8.36	3.1					
05/31/2016	23:05:25	19	0.0	8.35	3.1					
05/31/2016	23:06:10	24	0.0	8.35	3.1					
05/31/2016	23:06:18	26	0.0	8.35	3.1	Start Pumping Spacer				
05/31/2016	23:06:55	30	0.0	8.35	3.1					
05/31/2016	23:07:40	37	0.0	8.35	3.1					
05/31/2016	23:08:25	45	0.0	8.35	3.1					
05/31/2016	23:09:10	50	0.0	8.36	3.1					
05/31/2016	23:09:55	337	3.3	10.77	4.1					
05/31/2016	23:10:40	471	6.1	10.54	7.4					
05/31/2016	23:11:25	536	6.5	10.54	12.2					
05/31/2016	23:12:10	474	6.5	10.54	17.1					
05/31/2016	23:12:55	496	6.3	10.78	21.8					
05/31/2016	23:13:40	494	6.5	10.89	26.7					
05/31/2016	23:14:25	456	6.5	10.89	31.5					
05/31/2016	23:15:10	431	6.5	10.92	36.4					
05/31/2016	23:15:55	465	6.5	10.90	41.2					
05/31/2016	23:16:40	433	6.5	10.95	46.1					
05/31/2016	23:17:25	414	6.5	10.91	50.9					
05/31/2016	23:18:10	399	6.5	10.90	55.8					
05/31/2016	23:18:55	417	6.5	10.90	60.6					
05/31/2016	23:19:40	415	6.5	10.89	65.5					
05/31/2016	23:20:25	388	6.5	10.89	70.3					
05/31/2016	23:21:10	379	6.5	10.90	75.2					
05/31/2016	23:21:55	373	6.5	10.90	80.0					
05/31/2016	23:22:33	362	6.5	10.90	84.1	End Spacer				
05/31/2016	23:22:34	251	6.3	10.90	84.3	Reset Total, Vol = 81.23 bbl				
05/31/2016	23:22:40	9	0.4	11.28	84.7	Drop Bottom Plug				
05/31/2016	23:23:25	3	0.0	11.22	84.7					
05/31/2016	23:24:10	3	0.0	11.21	84.7					
05/31/2016	23:24:55	3	0.0	11.20	84.7					
05/31/2016	23:25:40	3	0.0	11.19	84.7					
05/31/2016	23:26:25	4	0.0	11.19	84.7					
05/31/2016	23:27:10	3	0.0	11.17	84.7					
05/31/2016	23:27:55	3	0.0	10.89	84.7					
05/31/2016	23:28:40	187	1.4	11.61	85.0					
05/31/2016	23:29:18	250	3.3	11.95	86.7	Start Mixing Lead Slurry				
05/31/2016	23:29:21	288	3.3	11.95	86.9	Wet and Dry Sample Taken				
05/31/2016	23:29:22	260	3.3	11.95	87.0	Lead Sample #5203				
05/31/2016	23:29:25	242	3.3	11.95	87.1					
05/31/2016	23:30:10	357	4.6	11.93	90.2					
05/31/2016	23:30:55	457	6.4	11.93	94.4					
05/31/2016	23:31:40	501	6.5	11.93	99.2					
05/31/2016	23:32:25	449	6.5	11.95	104.1					
05/31/2016	23:33:10	459	6.5	11.94	108.9					
05/31/2016	23:33:55	390	6.5	11.95	113.8					
05/31/2016	23:34:40	393	6.5	11.97	118.6					
05/31/2016	23:35:25	393	6.5	11.97	123.5					
05/31/2016	23:36:10	371	6.5	11.96	128.3					

Well Land Fed 30C-29HZ 20C-29HZ			Field Wattenberg		Job Start May/31/2016	Customer Anadarko	Job Number DJT7-00228
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
05/31/2016	23:37:40	308	6.5	11.99	138.0		
05/31/2016	23:38:25	346	6.5	11.99	142.9		
05/31/2016	23:39:10	294	6.5	12.01	147.7		
05/31/2016	23:39:27	290	6.5	12.01	149.6	Good Returns	
05/31/2016	23:39:55	284	6.5	12.01	152.6		
05/31/2016	23:40:40	257	6.5	12.02	157.5		
05/31/2016	23:41:25	261	6.5	12.01	162.3		
05/31/2016	23:42:10	276	6.5	12.00	167.2		
05/31/2016	23:42:55	257	6.5	12.00	172.0		
05/31/2016	23:43:40	263	6.5	12.00	176.9		
05/31/2016	23:44:25	257	6.5	11.98	181.7		
05/31/2016	23:45:10	245	6.5	11.97	186.6		
05/31/2016	23:45:55	265	6.5	11.96	191.4		
05/31/2016	23:46:40	267	6.5	11.97	196.3		
05/31/2016	23:47:25	260	6.4	12.00	201.2		
05/31/2016	23:48:10	270	6.5	11.99	206.0		
05/31/2016	23:48:55	277	6.5	11.98	210.9		
05/31/2016	23:49:40	280	6.5	11.98	215.7		
05/31/2016	23:50:25	266	6.5	11.99	220.6		
05/31/2016	23:51:10	250	6.5	12.00	225.4		
05/31/2016	23:51:55	273	6.5	11.98	230.3		
05/31/2016	23:52:40	278	6.5	12.00	235.1		
05/31/2016	23:53:25	278	6.5	12.02	240.0		
05/31/2016	23:54:10	265	6.5	12.00	244.8		
05/31/2016	23:54:55	267	6.5	11.97	249.7		
05/31/2016	23:55:40	288	6.5	11.96	254.5		
05/31/2016	23:56:25	281	6.5	11.97	259.4		
05/31/2016	23:57:10	289	6.5	12.00	264.3		
05/31/2016	23:57:55	271	6.5	12.00	269.1		
05/31/2016	23:58:40	287	6.5	12.01	274.0		
05/31/2016	23:59:25	282	6.5	12.02	278.8		
06/01/2016	00:00:10	282	6.5	12.03	283.7		
06/01/2016	00:00:55	260	6.5	12.04	288.5		
06/01/2016	00:01:40	268	6.5	12.05	293.4		
06/01/2016	00:02:25	271	6.5	12.07	298.2		
06/01/2016	00:03:10	298	6.5	12.03	303.1		
06/01/2016	00:03:55	281	6.5	12.06	307.9		
06/01/2016	00:04:40	290	6.5	12.06	312.8		
06/01/2016	00:05:25	273	6.5	12.00	317.6		
06/01/2016	00:06:10	288	6.5	12.05	322.4		
06/01/2016	00:06:55	288	6.5	12.05	327.3		
06/01/2016	00:07:40	274	6.5	12.11	332.1		
06/01/2016	00:08:25	280	6.5	12.10	337.0		
06/01/2016	00:09:10	278	6.5	12.08	341.9		
06/01/2016	00:09:55	114	3.5	12.07	344.8		
06/01/2016	00:10:40	106	3.5	11.75	347.4		
06/01/2016	00:11:25	108	3.4	11.97	350.0		
06/01/2016	00:12:10	100	3.3	11.95	352.5		
06/01/2016	00:12:16	99	3.4	11.95	352.9	End Lead Slurry	
06/01/2016	00:12:17	99	3.3	11.95	352.9	Reset Total, Vol = 268.62 bbl	
06/01/2016	00:12:55	99	3.3	11.98	355.0		
06/01/2016	00:13:40	107	2.6	13.46	357.1		
06/01/2016	00:14:04	112	2.8	13.57	358.2	Start Mixing Tail Slurry	
06/01/2016	00:14:10	111	2.7	13.58	358.5	Wet and Dry Sample Taken	

Well			Field		Job Start		Customer		Job Number	
Land Fed 30C-29HZ 20C-29HZ			Wattenberg		May/31/2016		Anadarko		DJT7-00228	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
06/01/2016	00:14:25	111	2.7	13.56	359.2					
06/01/2016	00:15:10	91	2.6	13.61	361.2					
06/01/2016	00:15:55	159	3.3	13.51	363.2					
06/01/2016	00:16:40	357	6.4	13.51	366.9					
06/01/2016	00:17:25	401	6.4	13.49	371.7					
06/01/2016	00:18:10	370	6.4	13.51	376.5					
06/01/2016	00:18:55	381	6.4	13.46	381.4					
06/01/2016	00:19:40	375	6.5	13.44	386.2					
06/01/2016	00:20:25	353	6.5	13.44	391.0					
06/01/2016	00:21:10	344	6.5	13.47	395.9					
06/01/2016	00:21:55	407	6.4	13.48	400.7					
06/01/2016	00:22:40	380	6.5	13.47	405.5					
06/01/2016	00:23:25	354	6.5	13.49	410.3					
06/01/2016	00:24:10	417	6.5	13.50	415.1					
06/01/2016	00:24:55	367	6.4	13.52	420.0					
06/01/2016	00:25:40	373	6.5	13.49	424.8					
06/01/2016	00:26:25	353	6.5	13.43	429.6					
06/01/2016	00:27:10	367	6.5	13.38	434.5					
06/01/2016	00:27:55	375	6.5	13.42	439.3					
06/01/2016	00:28:40	340	6.4	13.47	444.2					
06/01/2016	00:29:25	366	6.4	13.51	449.0					
06/01/2016	00:30:10	367	6.4	13.52	453.8					
06/01/2016	00:30:55	419	6.5	13.51	458.6					
06/01/2016	00:31:40	399	6.4	13.49	463.5					
06/01/2016	00:32:25	367	6.4	13.47	468.3					
06/01/2016	00:33:10	402	6.4	13.51	473.1					
06/01/2016	00:33:55	357	6.4	13.52	478.0					
06/01/2016	00:34:40	366	6.5	13.49	482.8					
06/01/2016	00:35:25	352	6.4	13.49	487.6					
06/01/2016	00:36:10	353	6.5	13.49	492.5					
06/01/2016	00:36:55	383	6.4	13.50	497.3					
06/01/2016	00:37:40	403	6.4	13.49	502.1					
06/01/2016	00:38:25	366	6.5	13.49	507.0					
06/01/2016	00:39:10	350	6.5	13.46	511.8					
06/01/2016	00:39:55	365	6.5	13.39	516.6					
06/01/2016	00:40:40	350	6.5	13.46	521.5					
06/01/2016	00:41:25	359	6.5	13.45	526.3					
06/01/2016	00:42:10	360	6.5	13.47	531.2					
06/01/2016	00:42:55	345	6.5	13.51	536.0					
06/01/2016	00:43:40	452	6.1	13.49	540.8					
06/01/2016	00:44:25	382	6.0	13.52	545.3					
06/01/2016	00:45:10	209	5.9	13.53	549.8					
06/01/2016	00:45:55	414	6.2	13.51	554.5					
06/01/2016	00:46:40	249	6.1	13.52	559.1					
06/01/2016	00:47:25	379	6.6	13.53	564.0					
06/01/2016	00:48:10	371	6.4	13.53	568.9					
06/01/2016	00:48:55	383	6.4	13.53	573.8					
06/01/2016	00:49:40	338	6.4	13.52	578.6					
06/01/2016	00:50:25	378	6.5	13.51	583.4					
06/01/2016	00:50:37	375	6.5	13.51	584.7	Good Returns				
06/01/2016	00:51:10	341	6.5	13.50	588.3					
06/01/2016	00:51:55	356	6.5	13.49	593.1					
06/01/2016	00:52:40	365	6.4	13.49	598.0					
06/01/2016	00:53:25	358	6.5	13.50	602.8					

Well			Field		Job Start		Customer		Job Number	
Land Fed 30C-29HZ 20C-29HZ			Wattenberg		May/31/2016		Anadarko		DJT7-00228	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
06/01/2016	00:54:55	356	6.5	13.51	612.5					
06/01/2016	00:55:40	348	6.5	13.50	617.3					
06/01/2016	00:56:25	341	6.4	13.50	622.2					
06/01/2016	00:57:10	387	6.4	13.49	627.0					
06/01/2016	00:57:55	344	6.5	13.51	631.8					
06/01/2016	00:58:40	368	6.5	13.53	636.7					
06/01/2016	00:59:25	378	6.5	13.54	641.5					
06/01/2016	01:00:10	353	6.5	13.56	646.4					
06/01/2016	01:00:55	371	6.5	13.55	651.2					
06/01/2016	01:01:40	366	6.5	13.57	656.0					
06/01/2016	01:02:25	352	6.4	13.56	660.9					
06/01/2016	01:02:45	337	6.4	13.56	663.0	End Tail Slurry				
06/01/2016	01:03:10	348	6.4	13.50	665.7					
06/01/2016	01:03:51	110	5.7	13.52	670.1	Reset Total, Vol = 315 bbl				
06/01/2016	01:03:54	14	2.4	13.59	670.4	Washup Pump and Line				
06/01/2016	01:03:55	15	1.2	13.62	670.4					
06/01/2016	01:04:40	5	0.0	13.60	670.5					
06/01/2016	01:05:25	7	0.0	13.60	670.5					
06/01/2016	01:06:10	9	0.0	13.59	670.5					
06/01/2016	01:06:55	8	0.0	13.59	670.5					
06/01/2016	01:07:40	9	0.0	13.58	670.5					
06/01/2016	01:08:25	8	0.0	13.58	670.5					
06/01/2016	01:09:10	8	0.0	13.54	670.5					
06/01/2016	01:09:55	8	0.0	13.30	670.5					
06/01/2016	01:10:40	54	1.4	8.83	670.6					
06/01/2016	01:11:25	19	1.0	9.62	671.3					
06/01/2016	01:12:10	65	3.6	9.33	673.5					
06/01/2016	01:12:55	62	3.6	9.15	676.2					
06/01/2016	01:13:40	63	3.6	8.95	679.0					
06/01/2016	01:14:25	41	3.6	2.77	681.6					
06/01/2016	01:15:10	65	3.6	8.84	684.0					
06/01/2016	01:15:55	88	3.4	8.71	686.7					
06/01/2016	01:16:40	81	3.6	7.90	689.4					
06/01/2016	01:17:25	64	3.4	8.10	692.0					
06/01/2016	01:18:10	68	3.5	8.16	694.5					
06/01/2016	01:18:55	0	0.0	8.37	696.4					
06/01/2016	01:19:40	-2	0.0	8.37	696.4					
06/01/2016	01:20:25	-3	0.0	8.37	696.4					
06/01/2016	01:21:02	-2	0.0	8.37	696.4	Drop Top Plug				
06/01/2016	01:21:10	6	0.6	8.37	696.4					
06/01/2016	01:21:55	69	2.9	8.37	697.0					
06/01/2016	01:22:40	77	4.7	8.38	700.4					
06/01/2016	01:23:25	64	4.7	8.38	703.9					
06/01/2016	01:24:10	145	6.6	8.38	708.6					
06/01/2016	01:24:55	139	6.5	8.38	713.5					
06/01/2016	01:25:40	231	8.4	8.37	718.9					
06/01/2016	01:26:25	230	8.4	8.37	725.2					
06/01/2016	01:27:10	726	8.3	8.37	731.4					
06/01/2016	01:27:55	745	8.1	8.37	737.5					
06/01/2016	01:28:40	801	8.1	8.37	743.6					
06/01/2016	01:29:25	854	8.1	8.37	749.7					
06/01/2016	01:30:10	927	8.1	8.37	755.8					
06/01/2016	01:30:55	970	8.1	8.36	761.9					
06/01/2016	01:31:40	1063	8.1	8.36	768.0					

Well			Field	Job Start		Customer	Job Number
Land Fed 30C-29HZ 20C-29HZ			Wattenberg	May/31/2016		Anadarko	DJT7-00228
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
06/01/2016	01:33:10	1209	8.1	8.36	780.2		
06/01/2016	01:33:55	1277	8.1	8.36	786.2		
06/01/2016	01:34:40	1344	8.1	8.36	792.3		
06/01/2016	01:35:25	1392	8.1	8.36	798.4		
06/01/2016	01:36:10	1493	8.1	8.36	804.4		
06/01/2016	01:36:55	1562	8.1	8.36	810.5		
06/01/2016	01:37:40	1641	8.1	8.36	816.5		
06/01/2016	01:38:25	1716	8.1	8.36	822.6		
06/01/2016	01:39:10	1793	8.1	8.36	828.6		
06/01/2016	01:39:55	1870	8.0	8.36	834.7		
06/01/2016	01:40:40	1946	8.0	8.36	840.7		
06/01/2016	01:41:25	2020	8.0	8.36	846.8		
06/01/2016	01:42:10	2106	8.0	8.36	852.8		
06/01/2016	01:42:55	2169	8.0	8.36	858.8		
06/01/2016	01:43:40	2225	8.0	8.36	864.8		
06/01/2016	01:44:25	2297	8.0	8.36	870.8		
06/01/2016	01:45:10	2337	8.0	8.36	876.9		
06/01/2016	01:45:55	2394	8.0	8.36	882.9		
06/01/2016	01:46:40	2383	8.0	8.36	888.9		
06/01/2016	01:47:25	2391	8.0	8.36	894.9		
06/01/2016	01:48:10	2395	8.0	8.36	900.9		
06/01/2016	01:48:55	2398	8.0	8.36	906.9		
06/01/2016	01:49:40	2406	8.0	8.36	912.9		
06/01/2016	01:50:25	2445	8.0	8.36	918.9		
06/01/2016	01:51:10	2457	8.0	8.36	924.9		
06/01/2016	01:51:55	2467	8.0	8.36	930.9		
06/01/2016	01:52:40	2470	8.0	8.36	936.9		
06/01/2016	01:53:25	2471	8.0	8.36	942.9		
06/01/2016	01:54:10	2483	8.0	8.36	948.9		
06/01/2016	01:54:55	2504	8.0	8.36	954.9		
06/01/2016	01:55:40	2495	8.0	8.36	960.9		
06/01/2016	01:56:25	2507	8.0	8.36	966.9		
06/01/2016	01:57:10	2491	8.0	8.36	973.0		
06/01/2016	01:57:55	2507	8.0	8.36	979.0		
06/01/2016	01:58:40	2508	8.0	8.36	985.0		
06/01/2016	01:59:25	2539	8.0	8.36	991.0		
06/01/2016	02:00:10	2068	4.4	8.36	994.6		
06/01/2016	02:00:55	2143	4.4	8.36	997.9		
06/01/2016	02:01:37	2021	4.4	8.36	1001.0	Cement to Surface, 280 Bbl Away	
06/01/2016	02:01:40	2089	4.4	8.36	1001.2		
06/01/2016	02:01:50	1869	2.2	8.36	1001.8	25 Bbl Cement to Surface	
06/01/2016	02:02:25	1919	2.2	8.36	1003.1		
06/01/2016	02:03:10	2264	2.2	8.36	1004.7		
06/01/2016	02:03:18	2385	0.4	8.36	1005.0	Bump Top Plug 1850-2400psi	
06/01/2016	02:03:19	2358	0.1	8.36	1005.0	End Displacement	
06/01/2016	02:03:21	2501	0.0	8.36	1005.0	Reset Total, Vol = 305 bbl	
06/01/2016	02:03:55	2387	0.0	8.36	1005.0		
06/01/2016	02:04:40	2403	0.0	8.36	1005.0		
06/01/2016	02:05:25	2625	0.7	8.36	1005.2		
06/01/2016	02:05:56	3044	0.3	8.36	1005.6	Start 15min, 3000psi Casing Test	
06/01/2016	02:06:10	3072	0.0	8.36	1005.6		
06/01/2016	02:06:55	3066	0.0	8.36	1005.6		
06/01/2016	02:07:40	3077	0.0	8.36	1005.6		
06/01/2016	02:08:25	3089	0.0	8.36	1005.6		

Well			Field		Job Start	Customer		Job Number
Land Fed 30C-29HZ 20C-29HZ			Wattenberg		May/31/2016	Anadarko		DJT7-00228
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
06/01/2016	02:09:55	3128	0.0	8.37	1005.6			
06/01/2016	02:10:40	3144	0.0	8.37	1005.6			
06/01/2016	02:11:25	3158	0.0	8.37	1005.6			
06/01/2016	02:12:10	3169	0.0	8.36	1005.6			
06/01/2016	02:12:55	3184	0.0	8.37	1005.6			
06/01/2016	02:13:40	3197	0.0	8.36	1005.6			
06/01/2016	02:15:10	3222	0.0	8.37	1005.6			
06/01/2016	02:15:55	3236	0.0	8.37	1005.6			
06/01/2016	02:16:40	3248	0.0	8.37	1005.6			
06/01/2016	02:17:25	3261	0.0	8.37	1005.6			
06/01/2016	02:18:10	3273	0.0	8.37	1005.6			
06/01/2016	02:18:55	3285	0.0	8.37	1005.6			
06/01/2016	02:19:40	3297	0.0	8.37	1005.6			
06/01/2016	02:20:25	3311	0.0	8.37	1005.6			
06/01/2016	02:21:10	3318	0.0	8.37	1005.6			
06/01/2016	02:21:55	3160	0.0	8.37	1005.6			
06/01/2016	02:21:56	3103	0.0	8.37	1005.6	End Casing Test		
06/01/2016	02:22:36	10	0.0	8.37	1005.6	Floats Hold, 3 Bbl Back		
06/01/2016	02:22:40	-4	0.0	8.37	1005.6			
06/01/2016	02:23:25	-3	0.0	8.37	1005.6			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl				
Slurry 6.2	N2	Mud	Maximum Rate 8.4	Total Slurry 583.0	Mud 0.0	Spacer 80.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum 5347	Final -3	Average 877	Bump Plug to 2400	Breakdown	Type	Volume bbl	Density lb/gal		
Avg. N2 Percent %		Designed Slurry Volume 572.0 bbl		Displacement 305.0 bbl		Mix Water Temp 68 degF			
						Cement Circulated to Surface? <input checked="" type="checkbox"/>			
						Washed Thru Perfs <input type="checkbox"/>			
Customer or Authorized Representative James Gober			Schlumberger Supervisor Ryan Drilling/Matt Leiker			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
						-	-		