

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401099835

Date Received:

08/26/2016

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

447275

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

| | | |
|--|---------------------------|---------------------------------|
| Name of Operator: <u>CHEVRON USA INC</u> | Operator No: <u>16700</u> | Phone Numbers |
| Address: <u>100 CHEVRON RD</u> | | Phone: <u>(970) 675-3814</u> |
| City: <u>RANGELY</u> | State: <u>CO</u> | Mobile: <u>(970) 697-8385</u> |
| Zip: <u>81648</u> | | Email: <u>mhaub@chevron.com</u> |
| Contact Person: <u>Michael Haub</u> | | |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401092833

Initial Report Date: 08/12/2016 Date of Discovery: 08/10/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 22 TWP 2N RNG 102W MERIDIAN 6Latitude: 40.124840 Longitude: -108.838671Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 29.25BBLS of oil and 229.1BBLS of produced water were released

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Raining and 65Surface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Wednesday (08-10-16) at approximately 10:50 AM a release was discovered at Fee 73X (API 05-103-07274). The line was immediately shut in upon discovery. Approximately 29.25 BBLS of oil, and 229.1 BBLS of produced water mixed with an estimated 3029 BBLS of rainwater. The contaminated fluids were vacuumed up and taken to the water plant for disposal. All remaining oil is being recovered and taken to the landfarm. All the oil, and 1650BBLS of water were recovered. The affected area will be waterwashed.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

| Date | Agency/Party | Contact | Phone | Response |
|-----------|--------------|---------------|--------------|---|
| 8/10/2016 | COGCC | Kris Nidel | 970-871-1963 | Site visit the next morning to view spill |
| 8/11/2016 | RBC | Lannie Massey | - | e-mail |
| 8/11/2016 | CVX Land | Chris Cooper | - | e-mail |
| 8/11/2016 | Olsens | Tim Dobransky | - | e-mail |

SPILL/RELEASE DETAIL REPORTS

| | | | |
|--|--------------------------------------|---|--|
| #1 | Supplemental Report Date: 08/26/2016 | | |
| FLUIDS | BBL's SPILLED | BBL's RECOVERED | Unknown |
| OIL | 29 | 29 | <input type="checkbox"/> |
| CONDENSATE | 0 | 0 | <input type="checkbox"/> |
| PRODUCED WATER | 229 | 210 | <input type="checkbox"/> |
| DRILLING FLUID | 0 | 0 | <input type="checkbox"/> |
| FLOW BACK FLUID | 0 | 0 | <input type="checkbox"/> |
| OTHER E&P WASTE | 0 | 0 | <input type="checkbox"/> |
| specify: _____ | | | |
| Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u> | | | |
| Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs. | | | |
| A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit | | | |
| Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature | | | |
| Surface Area Impacted: Length of Impact (feet): 5808 | | Width of Impact (feet): 2 | |
| Depth of Impact (feet BGS): 0 | | Depth of Impact (inches BGS): _____ | |
| How was extent determined? | | | |
| Extent was determined by walking path that the water took and noting when no visible sheen or oil was seen. A depth of mud level was taken in the areas where water was ponded and used as the soak in. | | | |
| Soil/Geology Description: | | | |
| hard packed. | | | |
| Depth to Groundwater (feet BGS) 5000 | | Number Water Wells within 1/2 mile radius: 0 | |
| If less than 1 mile, distance in feet to nearest | | Water Well _____ None <input checked="" type="checkbox"/> | Surface Water _____ None <input checked="" type="checkbox"/> |
| | | Wetlands _____ None <input checked="" type="checkbox"/> | Springs _____ None <input checked="" type="checkbox"/> |
| | | Livestock _____ None <input checked="" type="checkbox"/> | Occupied Building _____ None <input checked="" type="checkbox"/> |
| Additional Spill Details Not Provided Above: | | | |

Additional rain water taht mixed with the produced water and oil was calculated to be 3029 BBLS

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Haub

Title: HES Specialist Date: 08/26/2016 Email: mhaub@chevron.com

| <u>COA Type</u> | <u>Description</u> |
|-----------------|---|
| | It is understood (per conversation with Mr. Haub) that part of Chevrons initial response was collecting water characterization samples of the stormwater mixed with spill fluid to determine impact. The Primary indicator used was Chlorides. This analysis should be included in the Form 27. |
| | At the time of "request for closure"; please provide a summary of SOP changes as a result of this spill. I. This can be a simple few sentences, focusing on what was learned and changed as a result of the spill to contain and prevent future spills. |
| | A Form 27 Remediation Workplan should be submitted outlining the delineation of impact throughout the spill path. |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-------------------|
| 401099835 | FORM 19 SUBMITTED |
| 401100130 | OTHER |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Environmental | COGCC inspection of spill path can be found in document number 401092833 | 9/9/2016 8:48:26 AM |

Total: 1 comment(s)