

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/07/2016

Document Number:

674901299

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	215173	325654	Hughes, Jim	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	

Compliance Summary:QtrQtr: SENW Sec: 32 Twp: 35N Range: 6W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/02/2014	674600437	PR	PR	SATISFACTORY	Pass		No
08/07/2006	200101550	PR	PR	SATISFACTORY		Pass	No
12/28/2004	200066285	PR	PR	SATISFACTORY		Pass	No
05/29/2002	200028016	PR	PR	SATISFACTORY		Pass	No
02/13/2001	200015176	PR	PR	SATISFACTORY		Pass	No
05/03/1999	500148627	BH	PR			Pass	No
03/19/1997	500148626	PR	PR			Pass	No
04/05/1996	500148625	BH	PR			Pass	No
01/03/1996	500148624	PR	PR			Pass	No
04/28/1995	500148623	PR	PR			Pass	No
04/26/1995	500148622	BH	PR			Pass	

Inspector Comment:

On September 7, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Evelyn Payne A #1. For the most recent field inspection report of this facility, please refer to document #674600437.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
215173	WELL	PR	12/21/1988	GW	067-06778	EVELYN PAYNE A 1	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Hughes, Jim

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Free standing sign near location entrance.		

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	WELLHEAD	<= 1 bbl	Control and contain spills/releases and clean up per Rule 906.a. Contact EPS staff.	10/07/2016

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY	Stock panel fencing around PBV.		
WELLHEAD	SATISFACTORY	Stock panel fencing around well head and progressive cavity pump equipment.		

Equipment:

Type: Ancillary equipment	# 1	Satisfactory/Action Required: SATISFACTORY
Comment	Telemetry	
Corrective Action	Date:	
Type: Other	# 2	Satisfactory/Action Required: SATISFACTORY
Comment	Valve cans near entrance to location.	
Corrective Action	Date:	
Type: Progressive Cavity	# 1	Satisfactory/Action Required:
Comment	Oil stained soil near Oil Lift equipment.	

Inspector Name: Hughes, Jim

Corrective Action	Control and contain spills/releases and clean up per Rule 906.a. Contact EPS staff.		Date: 10/7/2016
Type: Bird Protectors	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Vertical Heated Separator	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment Separator/meter run combo unit.			
Corrective Action			Date:

Tanks and Berms: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<50 BBLS	PBV STEEL	37.261369,-107.555048

S/AR	SATISFACTORY	Comment:	Capacity is not listed on free standing sign near PBV.	
Corrective Action:	Install sign to comply with Rule 210.d.			Corrective Date: 10/07/2016

Paint

Condition	Adequate
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Other (Content) _____
Other (Capacity) 21 bbl. (From insp. doc. #674600437) _____
Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Inspector Name: Hughes, Jim

Predrill

Location ID: 215173

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 215173 Type: WELL API Number: 067-06778 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Inspector Name: Hughes, Jim

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: Hughes, Jim

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.

S/A/V: SATISFACTORY _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On September 7, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Evelyn Payne A #1. For the most recent field inspection report of this facility, please refer to document #674600437. Stained material was observed around the well head and near the Oil Lift progressive cavity pump equipment. The progressive cavity pump is wet with lube oil. The PBV is not in compliance with Rule 210.d.	hughesj	09/08/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901300	Impacted material around well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3946310
674901301	Stained gravel near Oil Lift equipment.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3946311