

FORM  
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Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400664611

Date Received:

10/22/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 47120 Contact Name: Kayla Hamilton  
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6552  
Address: P O BOX 173779 Fax:  
City: DENVER State: CO Zip: 80217-

API Number 05-123-39914-00 County: WELD  
Well Name: MORNING FRESH Well Number: 36N-22HZR  
Location: QtrQtr: NENW Section: 22 Township: 3N Range: 66W Meridian: 6  
Footage at surface: Distance: 581 feet Direction: FNL Distance: 1974 feet Direction: FWL  
As Drilled Latitude: 40.216244 As Drilled Longitude: -104.765975

GPS Data:  
Date of Measurement: 08/12/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: Ryan Scheuerman

\*\* If directional footage at Top of Prod. Zone Dist.: 788 feet Direction: FNL Dist.: 2404 feet Direction: FEL  
Sec: 22 Twp: 3N Rng: 66W  
\*\* If directional footage at Bottom Hole Dist.: 3 feet Direction: FSL Dist.: 2444 feet Direction: FEL  
Sec: 22 Twp: 3N Rng: 66W

Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/29/2014 Date TD: 08/05/2014 Date Casing Set or D&A: 08/07/2014  
Rig Release Date: 08/07/2014 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 12220 TVD\*\* 7185 Plug Back Total Depth MD 12201 TVD\*\* 7185  
Elevations GR 4886 KB 4899 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL, GR, MUD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	957	404	0	957	VISU
1ST	8+3/4	7	26	0	7,743	820	21	7,743	CBL
1ST LINER	6+1/8	4+1/2	11.6	6782	12,210				

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,612			NO	
SHARON SPRINGS	7,241			NO	
NIOBRARA	7,324			NO	

Operator Comments

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hamilton

Title: Regulatory Specialist Date: 10/22/2014 Email: kayla.hesseltine@anadarko.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400714543	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400664639	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400664611	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400664633	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400664637	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400671824	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400684587	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400684589	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Surface string setting depth adjusted from 983' to 957' as per cement job summary.	9/8/2016 1:13:17 PM

Total: 1 comment(s)