

WELLINGTON FIELD

7/1/2016

WELL NAME	UNIT 9-11
API #	05-069-6063
SPUD DATE	2/14/1977
COMP DATE	3/17/1977
S LOCATION	31, T10N - R68W
LAT	40.797763
LONG	-105.043042
BH LOCATION	
ELEVATION	GL 5443', KB 5451'
TD - fm	4650' Kmd
PBTD - fm	4597' Kmd
T/Kmd sltstn	4478'
T/Kmd	4540'
B/Kmd	4624
gross h	84'
net h	60'

Surface casing	
depth	250'
weight & dia	24# 8.625"
cmt	200 sx

Hole in csg @ 690'

3670' - 3690'

Non functional submersible pump
and cable removed

T/Kn 3666'

Hole in csg between 3701' - 3764'

ACTUAL

TOC 3880' by elog

Set CIBP @ 4500' w/2sx

T/Kmd 4540'

Perfs: 4562-4582 21 holes

2 sx

Prod string	
depth	4627'
weight & dia	15.5 & 17# 5 1/2"
cmt	100sx

AUTHORITY FOR EXPENDITURE

Prospect Wellington	Date 8/30/2016	
Well Name MSSU 9-11	AFE No. PA 001	
Location 170' FNL, 1180' FEL, 31 10N - 68W	Depth 4,650	
API 05-069-6063	Objective Plug to st specs	

CODE	Estimated P&A EXPENDITURES	COSTS	TOTAL
1	Prep location: minimize damage to crops	500	\$ 500
2	Set temporary deadmen and test	1,500	\$ 1,500
3	MIRU pulling unit - mob and demob	1,000	\$ 1,000
4	MI steel tanks, rentals (5) days, trucking	2,500	\$ 2,500
5	MIMO float with work string 2 7/8" tbg	500	\$ 500
6	Water and Water Hauling	5,000	\$ 5,000
7	Bit, scrapper, packer rental	3,500	\$ 3,500
8	Cementing services	8,000	\$ 8,000
9	Clean, MO steel tanks	1,000	\$ 1,000
10	Completion Rig: 5 days	15,000	\$ 15,000
11	Fuel	800	\$ 800
12	Insurance	500	\$ 500
13	Reclamation of location	5,000	\$ 5,000
14	Contingencies @ 5%	2,240	\$ 2,240
00	TOTAL INTANGIBLE EXPENSES	\$ 47,040	\$ 47,040
00	TOTAL WELL COST	\$ 47,040	\$ 47,040