



September 5, 2016

Mr. Matt Lepore, Director
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

RE: COGCC Rule 318A.e.: Proposed Wellbore Spacing Unit
Markham 2, S/2S/2 Sec. 32, T4N, R68W & N/2N/2 Sec. 5, T3N, R68W, Weld County, Colorado

Dear Mr. Lepore:

Cub Creek Energy (CCE) is planning to drill the above referenced well in accordance with the provisions set forth in COGCC Rule 318A.e. This proposed wellbore spacing unit consists of 320 acres more or less.

CCE is not the only owner within the proposed wellbore spacing unit and on August 5, 2016 sent PSU Notifications & Waivers to the other Operators involved regarding this spacing unit, as required by COGCC Rule 318A.e.(6). As of this date we have not received any objections to this proposed PSU.

Attached is the Proposed Spacing Unit Plat to assist in your review and approval of CCE's in process Form 2 for the subject well. CCE respectfully requests the COGCC review the enclosed information and approve the proposed PSU.

Respectfully,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultant to Cub Creek Energy

Attachment: Proposed Spacing Unit Plat

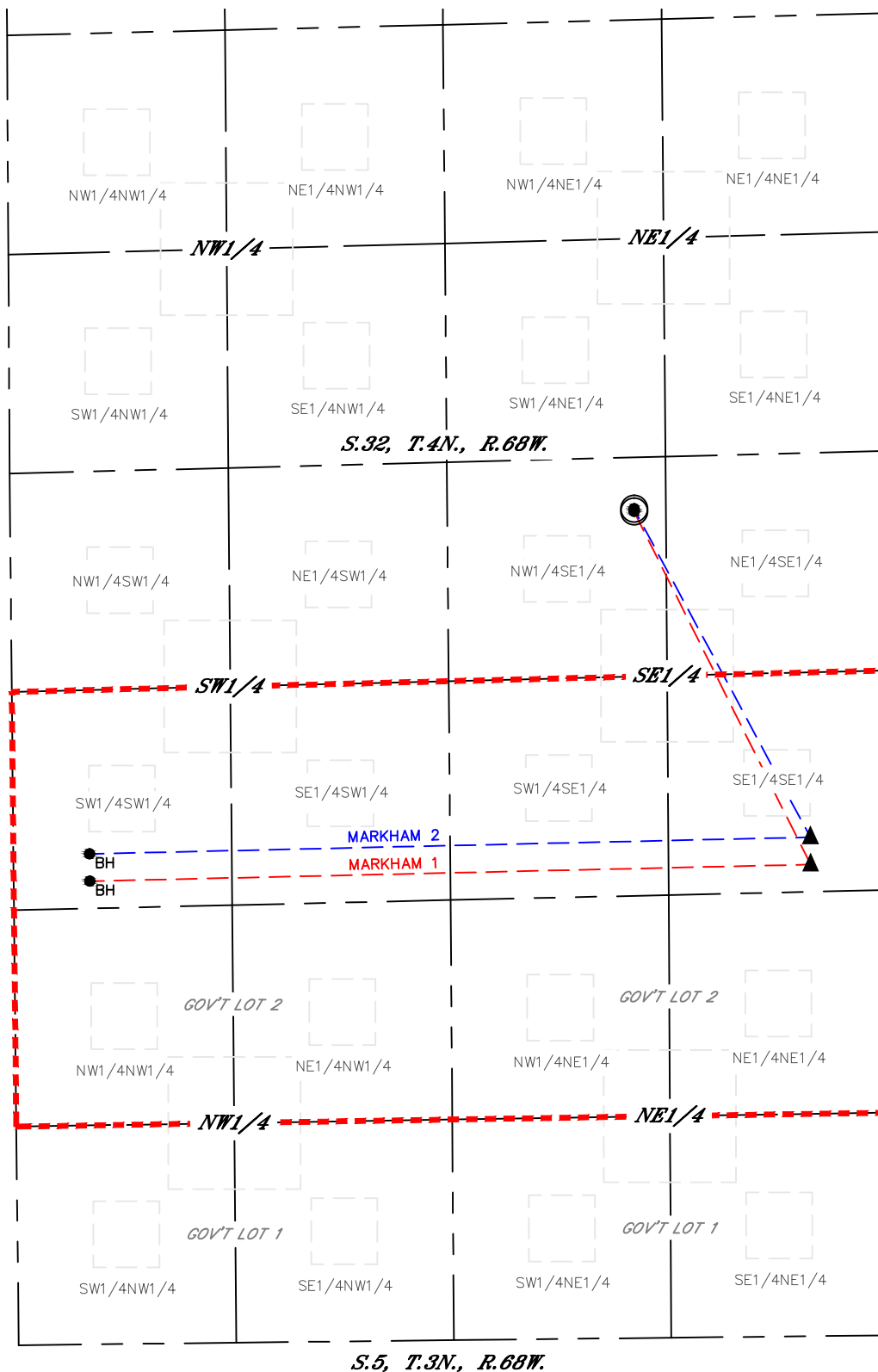


Lat40°, Inc. 6250 W. 10th Street, Unit 2, Greeley, CO 970-515-5294

PROPOSED SPACING UNIT MAP

MARKHAM 1 & 2

SECTION: 32
TOWNSHIP: 4N
RANGE: 68W
6TH. P.M.
WELD COUNTY, CO



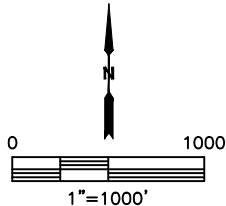
LEGEND

● = SURFACE HOLE LOCATION (SHL)

▲ = ENTRY POINT LOCATION (EP)

●_{BH} = BOTTOM HOLE LOCATION (BHL)

--- = PROPOSED SPACING UNIT



DATE: 3/11/2016
PROJECT#: 2015177