

PLUG and ABANDONMENT PROCEDURE

ANDERSON, MEL GU 2

Step	Description of Work
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| 1. | Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Notify Automation Removal Group at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment, and remove any automation prior to rig MIRU. |
| 2. | MIRU slickline services. Pull bumper spring and tag bottom. Record tag depth in Open Wells. Well has a gyro from 7/22/2013. RD slickline. |
| 3. | Prepare location for base beam equipped rig. Install perimeter fence as needed. |
| 4. | Check and record bradenhead pressure. If bradenhead valve is not accessible, re-plumb so that valve is above GL. Blow down bradenhead and re-check pressure the next day. Repeat until pressure stays at 0 psi. |
| 5. | MIRU WO rig. Spot a min of 25 jts of 2-3/8" 4.7# J-55, EXTERNAL-UPS tbgr. Kill well as necessary using clean fresh water with biocide. ND WH. NU BOP. Unland tbgr using unlanding joint and LD. |
| 6. | TOOH and SB all 2-3/8" tbgr. |
| 7. | PU and RIH with (5.5", 17#) Bit and Scraper on 2-3/8" tbgr to 7880'.TOOH. SB all 2-3/8" tbgr. |
| 8. | RU WL. PU and RIH with (5.5", 17#) CIBP and set at +/- 7870' to abandon the J Sand perfs. TOOH. RD WL. |
| 9. | TIH with 2-3/8" tbgr while hydrotesting to 3000 psi to 7870'. Circulate all gas from well. PT CIBP to 1000 psi for 15 minutes. |
| 10. | <u>RU cementers</u> . Pump Niobrara Balance Plug: Pump 100 sxs (155 cf) 15.8 ppg & 1.55 cf/sk. Volume based on 1130' inside 5-1/2" production casing. Cement will be from 7870' – 6740'. RD cementers. |
| 11. | Slowly pull out of the cement and PUH to 6500'. Reverse circulate tubing clean to ensure no cement is left in the tubing. TOOH and SB 4310' of 2-3/8" tubing. LD Remaining. |
| 12. | RU WL. PU and RIH with two 3-1/8" perf guns with 3 spf, min 0.5" EHD, 120° phasing. Shoot 2' of squeeze holes at 4780' and 4' of squeeze holes at 4280'. RD WL. |
| 13. | PU and RIH with (5.5" 17#) CICR on 2-3/8" tbgr. Set CICR at 4310'. |
| 14. | Establish circulation to surface with biocide treated fresh water, and pump 100 bbls to clean up hole. |
| 15. | <u>RU Cementers</u> . Pump Sussex Squeeze: Pump 10 bbls sodium silicate and 5 bbls fresh water followed 415 sx (490 cf) with 0.25 lb/sk polyflake 15.8 ppg & 1.18 cf/sk. Underdisplace by 3 bbls. Volume is based on 470' below the CICR inside 5-1/2" production casing with no excess, 500' in the 5-1/2" annulus assuming 12" OH from the log with 20% excess and 150' on top of the CICR to cover top perfs. RD cementers. |
| 16. | Slowly pull out of the cement and PUH to 4000'. Reverse circulate to ensure no cement is left in the tbgr. |
| 17. | TOOH and SB 1570' 2-3/8" tbgr, LD CICR stinger and remaining tbgr. |
| 18. | RU WL. RIH and cut 5-1/2" casing at 1470'. RD WL. |
| 19. | Circulate with fresh water containing biocide to remove any gas. |
| 20. | Un-land casing using a casing spear, not a lifting sub. Max pull shall be 100,000#. If unable to unland, contact Engineering. |

Engineer: Sterling Metzger

Cell: 330-605-2231

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21. ND BOP. ND TH. Install BOP on casing head with 5-1/2" pipe rams.
22. TOOH and LD all 5-1/2" casing. Remove 5-1/2" pipe rams and install 2-3/8" pipe rams.
23. RIH with 2-3/8" tubing to 1570'.
24. Establish circulation with biocide treated fresh water and pump one hole volume (120 bbls). Pump 10 bbls (min) SAPP, followed by 5 bbls fresh water spacer.
25. RU Cementers. Pump Stub Plug: 325 sxs (377 cf) with 0.25 lb/sk Polyflake, 15.8 ppg & 1.16 cf/sk (100' in 5-1/2" production casing with no excess, 501' in 7.88 bit size w/ 60% excess factor, and 200' in 9-5/8" surface casing with no excess). The plug will cover 1570' – 769' RD cementers.
26. Slowly pull out of the cement and PUH to 500'. Reverse Circulate using biocide treated fresh water, to ensure the tubing is clean. TOOH. LD all tbg.
27. RU WL. RIH 9-5/8" 43.5# CIBP to 60'. RDMO WL and WO rig.
28. Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hours of completion of the job.
29. Supervisor submit paper copies of all invoices, logs, and reports to Evans Engineering Specialist.
30. Excavation crew to notify One Call to clear excavation area around wellhead and for flow lines.
31. Capping crew will set and secure night cap on 9 5/8" casing head, restrain the casing head, pressure test CIBP to 500 psi with hydrotest pump, then remove night cap and casing head restraints.
32. Excavate hole around surface casing enough to allow welder to cut casing a minimum 5' below ground level.
33. Welder cut casing minimum 5' below ground level.
34. Fill casing to surface using 4500 psi compressive strength cement (NO gravel).
35. Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
36. Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
37. Properly abandon flow lines per Rule 1103. File electronic Form 42 once abandonment is complete.
38. Back fill hole with fill. Clean location, and level.
39. Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.