



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
August 24, 2016

Company Name FOUNDATION ENERGY MANAGEMENT LLC.		Well Name and Number BASS BOX ELDER INVEST 11-34		Field Ticket Number 7770-0981
Address 1801 BROADWAY #408		Well API # 05-001-08370	District Greeley CO 0928-200	Engineer Adam Steerman
City/State/Zip Code Denver, Co 80202		Latitude	Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Adams	Field Wattensburg	Longitude	Rig Name & Number or Crane Unit Number Bohler Rig	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

RUN	Job Time: 8:00	Shop Time: 7:00	NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Leave Shop: 6:30	Arrive Location: 8:00						X	1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Begin Rig Up: 8:00	Finish Rig Up: 8:10						X	6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
1	Time in 8:40	Time Out 8:50						X	20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
	From Surface To 1250'													
	Service in Squeeze gun (holes@1250')		2											
2	Time in 13:15	Time Out 13:25						X						
	From Surface To 910'													
	Service Squeeze Gun (holes @ 910')		2											
3	Time in 15:15	Time Out 15:25						X						
	From Surface To 720'													
	Service Squeeze gun (holes@720')		2											
4	Time in	Time Out												
	From	To												
	Service													
5	Time in	Time Out												
	From	To												
	Service													
6	Time in	Time Out												
	From	To												
	Service													
7	Time in	Time Out												
	From	To												
	Service													
8	Time in	Time Out												
	From	To												
	Service													
9	Time in	Time Out												
	From	To												
	Service													
10	Time in	Time Out												
	From	To												
	Service													
11	Time in	Time Out												
	From	To												
	Service													
12	Time in	Time Out												
	From	To												
	Service													
13	Time in	Time Out												
	From	To												
	Service													
14	Time in	Time Out												
	From	To												
	Service													
	Begin Rig Down: 15:25	Finish Rig Down: 15:35						X						
	Leave Location: 15:45	Arrive Shop: 17:00						X						
	Operating Hrs: 0:50	Standby Hours: 0:00	6	0										
	Total Field Hrs: 3:35	Travel Time Hrs: 2:45												
	Total Trip Miles: 110	Lost Time Hrs: 0:00												
	Line Size:	Line Length:												
	Wellhead Volts: 0	Rig Volts: 0												
WELL DATA														
Casing Size:	Liner Size:													
Tubing Size:	Drill pipe Size:													
Drill Collar Size:	Minimum I.D.:													
Fluid Level:	Deviation:													
Max. Temp:	Max. Pressure:													
Field Prints:	Final Prints:													
Comments:														
												SUB TOTAL	\$ 4,360.00	
												LESS DISCOUNT	\$ (1,360.00)	
												NON DISCOUNTED ITEMS		
												SUB TOTAL	\$ 3,000.00	
												TOTAL	\$ 3,000.00	
												P.O. Number	AFE Number	

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.
Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.
The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature: Juan Cruz
Customer Printed Name



Integrated Production Services. JOB DATA SHEET

Company FOUNDATION ENERGY MAN/Well Name and No. BASS BOX ELDER INVEST 11-34 Engineer Adam Steerman
County Adams Date 8/24/2016 Ticket No. 7770-0981 Unit No. 7770
District Greeley CO 0928-200 Line Size 0 Line Length 0
Job Time: 8:00 AM Shop Time: 7:00 AM Leave Shop: 6:30 AM Arrive Location: 8:00 AM
Field Hrs. 0:50:00 Standby Hours: 0:00:00 Total Hours 3:35:00 Travel Time Hrs. 2:45:00
Trip Miles 110 Leave Location: 3:45 PM Arrive Shop: 5:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 0 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 8:40 AM Out 8:50 AM RIH with Squeeze Gun, Holes @ 1250', POOH
From Surface To 1250' Tagged Top Of Cement @ 1362'
Service Squeeze gun (holes@1250')
2 Time in 1:15 PM Out 1:25 PM RIH with Squeeze Gun, Holes @ 910', POOH
From Surface To 910' Tagged top of Cement @ 1034'
Service Dump Bailer
3 Time in 3:15 PM Out 3:25 PM RIH with Squeeze Gun, Holes @ 720', POOH
From Surface To 720' Tagged Top of Cement @ 805'
Service Squeeze gun (holes@720')
4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
6 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
7 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
8 Time in Out
From To
Service