

Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
August 23, 2016

Company Name FOUNDATION ENERGY MANAGEMENT LLC.		Well Name and Number BASS BOX ELDER INVEST 11-34		Field Ticket Number 7770-0078-0980
Address 1801 BROADWAY #408		Well API # 05-001-08370	District Greeley CO 0928-200	Engineer Adam Steerman
City/State/Zip Code Denver, Co 80202		Latitude	Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Adams	Field Wattensburg	Longitude	Rig Name & Number or Crane Unit Number Bohler Rig	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

RUN DATA	NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 8:00 Shop Time: 7:00							1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
Leave Shop: 8:30 Arrive Location: 8:00					X							
Begin Rig Up: 8:00 Finish Rig Up: 8:10					X		7,182.0	1230-007		Dump Bailer Depth Charge	\$ 0.30	\$ 2,154.60
1 Time in 9:30 Time Out 10:10					X		1.0	1240-007		Dump Bailer Operation Charge	\$ 1,000.00	\$ 1,000.00
From Surface To 2000'												
Service In CBL	1						6,000.0	1010-022		Cement Bond Log Depth Charge	\$ 0.50	\$ 3,000.00
2 Time in 10:15 Time Out 10:40					X		2,000.0	1020-022		Cement Bond Log Logging Charge	\$ 0.50	\$ 1,000.00
From Surface To 8080'							6,000.0	1010-008		Simultaneous CCL Log Depth Charge	\$ 0.10	\$ 600.00
Service Dump Bailer	3						2,000.0	1020-008		Simultaneous CCL Log Logging Charge	\$ 0.10	\$ 200.00
3 Time in 15:25 Time Out 16:00							6,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge	\$ 0.12	\$ 720.00
From Surface To 7240'							2,000.0	1020-006		Simultaneous Gamma Ray Log Logging Charge	\$ 0.12	\$ 240.00
Service Squeeze gun (holes@1850')												
4 Time in _____ Time Out _____							6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
From _____ To _____							20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
Service _____												
5 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
6 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
7 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
8 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
9 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
10 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
11 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
12 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
13 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
14 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
SUB TOTAL											\$	13,274.60
LESS DISCOUNT											\$	(10,674.60)
Begin Rig Down: 16:00 Finish Rig Down: 16:10					X							
Leave Location: 16:25 Arrive Shop: 17:45					X							
Operating Hrs: 1:25 Standby Hours: 0:00	4	0										
Total Field Hrs: 4:15 Travel Time Hrs: 2:50												
Total Trip Miles: 110 Lost Time Hrs: 0:00												
Line Size: _____ Line Length: _____												
Wellhead Vols: 0 Rig Vols: 0												
WELL DATA												
Casing Size: _____ Liner Size: _____												
Tubing Size: _____ Drill pipe Size: _____												
Drill Collar Size: _____ Minimum I.D.: _____												
Fluid Level: _____ Deviation: _____												
Max Temp: _____ Max Pressure: _____												
Field Prints: _____ Final Prints: _____												
Comments: _____												
SUB TOTAL											\$	2,600.00
TOTAL											\$	2,600.00
P.O. Number											AFE Number	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

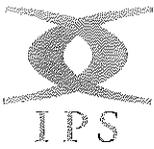
Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

[Signature]
Customer Signature

Juan Cruz
Customer Printed Name

DJ2-15-007



Integrated Production Services. JOB DATA SHEET

Company FOUNDATION ENERGY MAN/ Well Name and No. BASS BOX ELDER INVEST 11-34 Engineer Adam Steerman
County Adams Date 8/23/2016 Ticket No. 7770-0700980 Unit No. 7770
District Greeley CO 0928-200 Line Size 0 Line Length 0
Job Time: 8:00 AM Shop Time: 7:00 AM Leave Shop: 6:30 AM Arrive Location: 8:00 AM
Field Hrs. 1:25:00 Standby Hours: 0:00:00 Total Hours 4:15:00 Travel Time Hrs. 2:50:00
Trip Miles 110 Leave Location: 4:25 PM Arrive Shop: 5:45 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 0 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

Table with columns for Run Information (Time in, Out, From, To, Service) and Remarks Section (Describe Run Details in Full). Contains 8 rows of data.