



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

August 23, 2016

Company Name <b>FOUNDATION ENERGY MANAGEMENT LLC.</b>		Well Name and Number <b>BASS BOX ELDER INVEST 11-34</b>		Field Ticket Number <b>7770-0979-0980</b>
Address <b>1801 BROADWAY #408</b>		Well API # <b>05-001-08370</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>Adam Steerman</b>
City/State/Zip Code <b>Denver, Co 80202</b>		Latitude <b>7770</b>	Wireline Unit Number <b>7770</b>	Supervisor/Engineer
County/Parish <b>Adams</b>	Field <b>Wattenburg</b>	Longitude	Rig Name & Number or Crane Unit Number <b>Bohler Rig</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

RUN	Job Time:	Shop Time:	Arrive Location:	Finish Rig Up:	Time In	Time Out	From	To	Service	NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	8:00	7:00	8:00	8:10												1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	8:30															7,182.0	1230-007		Dump Bailer Depth Charge	\$ 0.30	\$ 2,154.60
1	9:30															1.0	1240-007		Dump Bailer Operation Charge	\$ 1,000.00	\$ 1,000.00
	From	Surface	To	2000'																	
	Service In	CBL														6,000.0	1010-022		Cement Bond Log Depth Charge	\$ 0.50	\$ 3,000.00
2	10:15															2,000.0	1020-022		Cement Bond Log Logging Charge	\$ 0.50	\$ 1,000.00
	From	Surface	To	8080'												6,000.0	1010-008		Simultaneous CCL Log Depth Charge	\$ 0.10	\$ 600.00
	Service	Dump Bailer														2,000.0	1020-008		Simultaneous CCL Log Logging Charge	\$ 0.10	\$ 200.00
3	15:25															6,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge	\$ 0.12	\$ 720.00
	From	Surface	To	7240'												2,000.0	1020-006		Simultaneous Gamma Ray Log Logging Charge	\$ 0.12	\$ 240.00
	Service	Squeeze gun (holes@1850')																			
4																6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
	From		To													20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
	Service																				
5																					
	From		To																		
	Service																				
6																					
	From		To																		
	Service																				
7																					
	From		To																		
	Service																				
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	Service																				
14																					
	From		To																		
	Service																				
	Begin Rig Down:	16:00	Finish Rig Down:	16:10																	
	Leave Location:	16:25	Arrive Shop:	17:45																	
	Operating Hrs:	1:25	Standby Hours:	0:00																	
	Total Field Hrs:	4:15	Travel Time Hrs:	2:50																	
	Total Trip Miles:	110	Lost Time Hrs:	0:00																	
	Line Size:		Line Length:																		
	Wellhead Vols:	0	Rig Vols:	0																	
	<b>WELL DATA</b>																				
	Casing Size:		Liner Size:																		
	Tubing Size:		Drill pipe Size:																		
	Drill Collar Size:		Minimum I.D.:																		
	Fluid Level:		Deviation:																		
	Max Temp:		Max Pressure:																		
	Field Prints:		Final Prints:																		
	Comments:																				
																<b>SUB TOTAL</b>			\$	13,274.60	
																<b>LESS DISCOUNT</b>			\$	(10,674.60)	
																<b>NON DISCOUNTED ITEMS</b>					
																<b>SUB TOTAL</b>			\$	2,600.00	
																<b>TOTAL</b>			\$	2,600.00	
																P.O. Number			AFE Number		

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

DJ2-15-007



# Integrated Production Services. JOB DATA SHEET

Company FOUNDATION ENERGY MAN/ Well Name and No. BASS BOX ELDER INVEST 11-34 Engineer Adam Steerman  
County Adams Date 8/23/2016 Ticket No. 7770-0740-980 Unit No. 7770  
District Greeley CO 0928-200 Line Size 0 Line Length 0  
Job Time: 8:00 AM Shop Time: 7:00 AM Leave Shop: 6:30 AM Arrive Location: 8:00 AM  
Field Hrs. 1:25:00 Standby Hours: 0:00:00 Total Hours 4:15:00 Travel Time Hrs. 2:50:00  
Trip Miles 110 Leave Location: 4:25 PM Arrive Shop: 5:45 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0  
Were there any equipment or down hole failures? Yes      No X If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes      No X If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes      No X If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes      No X If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes      No X If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 0 Liner Size      Tubing Size      Drill Pipe Size       
Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
Max. Temp.      Max. Pressure     

## Run Data

### RUN INFORMATION

### \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in	9:30 AM	Out	10:10 AM	RIH with Logging Tools, Logged from 2000' to Surface
From	Surface	To	2000'	
Service	CBL			
2 Time in	10:15 AM	Out	10:40 AM	RIH with Dump Bailer, 2 Sx @ 8060', POOH
From	Surface	To	8060'	
Service	Dump Bailer			
3 Time in	3:25 PM	Out	4:00 PM	RIH with squeeze gun, tagged balance plug at 7240', holes @1850' POOH
From	Surface	To	7240'	
Service	Squeeze gun (holes@1850')			
4 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
5 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
6 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
7 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
8 Time in		Out		
From		To		
Service				