

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400755220

Date Received:

12/18/2014

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120

Contact Name: REBECCA HEIM

Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6361

Address: P O BOX 173779

Fax: (720) 929-7361

City: DENVER State: CO Zip: 80217-

API Number 05-123-14378-00

County: WELD

Well Name: UPRR 43 PAN AM Y

Well Number: 1

Location: QtrQtr: NENE Section: 25 Township: 1N Range: 68W Meridian: 6

Footage at surface: Distance: 1020 feet Direction: FNL Distance: 1070 feet Direction: FEL

As Drilled Latitude: 40.026660 As Drilled Longitude: -104.946380

## GPS Data:

Date of Measurement: 09/21/2007 PDOP Reading: 2.4 GPS Instrument Operator's Name: Cody Mattson

\*\* If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/19/1989 Date TD: 10/30/1989 Date Casing Set or D&amp;A:

Rig Release Date: 10/25/2014 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8646 TVD\*\* Plug Back Total Depth MD 8642 TVD\*\*

Elevations GR 5139 KB 5149 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	995	490	0	995	VISU
1ST	7+7/8	5+1/2	17	0	8,645	300	6,833	8,645	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 09/05/2014

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	1ST	5,065	15	4,906	5,061
SQUEEZE	1ST	5,035	150	4,816	5,035

Details of work:

Valance plug of 15 sacks.

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

#### Operator Comments

FORM 5 FOR REMEDIAL CEMENT JOB.

VERBAL: From: Urbanek, Tom [New Tech Engineering]

To: Schlagenhauf - DNR, Mark

Subject: RE: Casing Leak UPRR 43 Pan Am Y 1

Date: Friday, September 05, 2014 10:28:26 AM

It's a 30 sk minimum order, but when I talked to the rig operator, he's going to pump 10-15 sks.

--Tom

From: Schlagenhauf - DNR, Mark [mailto:mark.schlagenhauf@state.co.us]

Sent: Friday, September 05, 2014 10:09 AM

To: Urbanek, Tom [New Tech Engineering]

Subject: Re: Casing Leak UPRR 43 Pan Am Y 1

Tom,

Thanks for letting us know. How many sacks are you pumping?

You don't need to run a CBL. And I looked at the existing CBL

and you already have cement @ 5030'-if you are recementing

without increasing the length of cemented interval you don't

even have to submit a form 5 afterwards.

Just email me back with # of sacks for the plug and I will put

a note in the file and we should be done.

Mark Schlagenhauf P.E.

Northeastern Engineer

On Fri, Sep 5, 2014 at 7:46 AM, Urbanek, Tom [New Tech Engineering] <Tom.Urbane@anadarko.com> wrote:

Mark,

API: 0512314378

We found a casing leak at 5030'.

We're going to pump a 50/50 Poz G balance plug today and wait on it over the weekend.

Do we need to run a CBL on it afterwards?

Thanks,

--Tom Urbanek

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: REBECCA HEIM

Title: SR. REGULATORY ANALYST

Date: 12/18/2014

Email: rscdjpostdrill@anadarko.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400755249	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400755220	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400755247	OPERATIONS SUMMARY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400755248	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	"Date Rig Released" adjusted from 10/30/1989 to 10/25/2014 to reflect rig release after remedial cement work. Added original squeeze from 2000 (holes at 5035'); not on scout card. PBTD added as per float collar on wellbore diagram.	9/1/2016 1:50:29 PM

Total: 1 comment(s)