

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/22/2016

Document Number:

685301203

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	215126	325628	St John, William (Cal)	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10254Name of Operator: RED MESA HOLDINGS/O&G LLCAddress: 5619 DTC PARKWAY - STE 800City: GREENWOOD State: CO Zip: 80111

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Edwards, Robert	609-841-4756	REdwards@giulianomiller.com	All Red Mesa Holdings Inspections
T., Alfred	856-767-3000	atgiuliano@giulianomiller.com	All Red Mesa Holdings Inspections

Compliance Summary:QtrQtr: NENE Sec: 34 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/03/2015	667100450	PR	PR	ACTION REQUIRED	Fail		No
04/01/2015	674601695	PR	SI	ACTION REQUIRED	In Process		No
03/31/2015	668402815	PR	PR	SATISFACTORY			No
03/16/2015	674900417	PR	EI	SATISFACTORY			No
10/08/2013	663401261	PR	PR	SATISFACTORY	In Process		No
03/25/2013	669400533	PR	PR	ACTION REQUIRED	In Process		No
11/28/2012	669400295	PR	PR	SATISFACTORY	In Process		No
05/03/2012	661700302	PR	PR	SATISFACTORY	Pass		No
09/08/2011	200321781	PR	PR	SATISFACTORY			No
04/04/2011	200306424	PR	PR	SATISFACTORY			No
01/22/2008	200126802	CO	SI	SATISFACTORY			No
01/04/2008	200124388	ID	SI	ACTION REQUIRED			Yes
10/01/2007	200119789	CO	WO	SATISFACTORY			No
05/09/2007	200110625	CO	PR	ACTION REQUIRED		Fail	Yes
04/25/2007	200109792	ID	TA	ACTION REQUIRED		Fail	Yes
11/15/2001	200023879	ID	TA	SATISFACTORY		Pass	No
09/20/2001	200020687	ID	TA	ACTION REQUIRED		Fail	Yes
08/26/1997	500148530	ID	SI			Pass	No

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07/17/1996	500148534	ID	TA			Pass	No
04/23/1996	500148529		TA			Pass	No
09/14/1995	500148533	ID	TA				Yes

Inspector Comment:

Field inspection conducted to determine current status of location and production equipment. Inspection does not remove requirement to complete any open corrective action requirements from previous inspections. Review report in its entirety for observed issues and comments. See link at end of report for path to downloadable pictures.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
215126	WELL	PR	12/29/2009	GW	067-06731	FERGUSON NO. 2 F-12	SI	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Road is rough and rutted. Rutts are 8" - 14" deep and traffic pattern indicates the road is widening as vehicles are maneuvered around rutting. 4 WD vehicle recommended especially in wet weather. Weeds are growing on road.	Maintain and repair roads to comply with Rule 604.c.(2).S.	09/01/2016

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Will require new sign within 60 days after change of operator to comply with Rule 210.e.		
CONTAINERS	ACTION REQUIRED	Drum on elevated stand has no NFPA label or labeling of contents.	Install sign to comply with rule 210.	09/01/2016
TANK LABELS/PLACARDS	SATISFACTORY	Will require new sign within 60 days of change of operator to comply with Rule 210.e.		

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Emergency Contact Number (S/AR): _____	Corrective Date: _____
Comment: _____	
Corrective Action: _____	

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Weeds are growing in and around production equipment and covering location.	Remove weeds and implement weed control program to comply with Rule 603.f using the Rule 603.f guidance document for further details.	09/01/2016

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	ACTION REQUIRED	Steel Mesh Safety Barrier is disassembled and not secured to pump jack.	Reinstall and secure to ensure good mechanical condition to comply with Rule 605.d	09/01/2016

Equipment:				
Type: Pump Jack	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action				Date:
Type: Gas Meter Run	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action				Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment	Telemetry Equipment			
Corrective Action				Date:
Type: Prime Mover	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment	Natural Gas Motor			
Corrective Action				Date:
Type: Deadman # & Marked	# 4	Satisfactory/Action Required: ACTION REQUIRED		
Comment	Deadmen not marked.			
Corrective Action	Mark all deadmen to comply with Rule 1003.a.			Date: 9/1/2016
Type: Flow Line	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action				Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment	Wellhead			

Corrective Action	Date:
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Tanks and Berms: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	,

S/AR	SATISFACTORY	Comment:
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Corrective Action:	Corrective Date:
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate

Corrective Action	Remove weeds and repair berms or install other secondary containment to comply with Rule 605.a.(4).	Corrective Date	09/01/2016
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Comment	Weeds are growing inside and on containment berms.
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Venting:

Yes/No	NO
Comment	

Flaring:

Type	Type	Satisfactory/Action Required
Comment:		
Corrective Action:		Correct Action Date:

Predrill

Location ID: 215126

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 215126 Type: WELL API Number: 067-06731 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: Last reported production was November 2014. Well needs to be returned to production before November 2016 or it will require MIT per Rule 326.b.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
<u>Water Well:</u>			
DWR Receipt Num: _____		Owner Name: _____	GPS : _____
<u>Field Parameters:</u>			
Sample Location: _____			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	
1003a. Waste and Debris removed? _____	
CM _____	
CA _____	CA Date _____
Unused or unneeded equipment onsite? _____	
CM _____	
CA _____	CA Date _____
Pit, cellars, rat holes and other bores closed? _____	
CM _____	
CA _____	CA Date _____
Guy line anchors marked? _____	
CM _____	
CA _____	CA Date _____
1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____	Subsidence over on drill pit? _____
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____
Perennial forage re-established _____	
<u>Non-Cropland</u>	

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Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Fail	Material Handling And Spill Prevention	Fail	

S/A/V: **ACTION REQUIRED**

Corrective Date: **09/01/2016**

Comment: **Drum on elevated stand does not have any secondary containment. Lease road is rutted and tracking is carrying water and sediment down slope to County Road.**

CA: **Install or repair required BMPs per Rule 1002.f. Refer to the 1002.f guidance document for further details.**

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685301261	Weeds, pump jack safety barrier, and elevated drum without containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3941608
685301262	Location weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3941609
685301263	Tank battery weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3941610