

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250
2. Name of Operator: MULL DRILLING COMPANY INC
3. Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-
4. Contact Name: Mark Shreve
Phone: (316) 264-6366
Fax: (316) 264-6440
Email: mshreve@mulldrilling.com

5. API Number 05-017-07678-00
6. County: CHEYENNE
7. Well Name: CHAMPLIN-ALDRICH
Well Number: 4
8. Location: QtrQtr: NENE Section: 33 Township: 13S Range: 44W Meridian: 6
9. Field Name: CHEYENNE WELLS Field Code: 11050

Completed Interval

FORMATION: SPERGEN Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 07/25/2016 End Date: 07/23/2016 Date of First Production this formation: 10/28/2009

Perforations Top: 5444 Bottom: 5454 No. Holes: 40 Hole size: 0.52

Provide a brief summary of the formation treatment: Open Hole: [ ]

Acidized w/ 55 gals P-977, 1500 gals of Mod-202 w/ additives, flushed w/ 2% KCL

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 75 Max pressure during treatment (psi): 260
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 37 Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 75
Fresh water used in treatment (bbl): 38 Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/23/2016 Hours: 24 Bbl oil: 20 Mcf Gas: 0 Bbl H2O: 16
Calculated 24 hour rate: Bbl oil: 20 Mcf Gas: 0 Bbl H2O: 16 GOR: 0
Test Method: Pumping Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 39
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5458 Tbg setting date: 07/26/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Risa Carter

Title: Production Tech. Date: 8/24/2016 Email rcarter@mulldrilling.com  
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### Attachment Check List

**Att Doc Num**      **Name**

401098067	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	Per operator: "The fresh water used in treatment should be 38 bbl."	8/30/2016 1:51:21 PM
Permit	Fluid totals do not add up. Contacted operator.	8/29/2016 11:59:38 AM

Total: 2 comment(s)