

**FORM
5**Rev
09/14**State of Colorado****Oil and Gas Conservation Commission**

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Document Number:

400865186

Date Received:

07/28/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322

Contact Name: EILEEN ROBERTS

Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4330

Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

API Number 05-123-39879-00

County: WELD

Well Name: Tripucka State

Well Number: LD02-75HN

Location: QtrQtr: SWSE Section: 2 Township: 9N Range: 58W Meridian: 6

Footage at surface: Distance: 615 feet Direction: FSL Distance: 2028 feet Direction: FEL

As Drilled Latitude: 40.775020 As Drilled Longitude: -103.829000

GPS Data:

Date of Measurement: 11/26/2014 PDOP Reading: 3.2 GPS Instrument Operator's Name: Toa Sagapolutele

** If directional footage at Top of Prod. Zone Dist.: 1286 feet Direction: FSL Dist.: 2641 feet Direction: FEL

Sec: 2 Twp: 9N Rng: 58W

** If directional footage at Bottom Hole Dist.: 329 feet Direction: FNL Dist.: 2624 feet Direction: FEL

Sec: 2 Twp: 9N Rng: 58W

Field Name: DJ HORIZONTAL NIOBRARA

Field Number: 16950

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/13/2015 Date TD: 01/18/2015 Date Casing Set or D&A: 01/19/2015

Rig Release Date: 02/03/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9671 TVD** 5604 Plug Back Total Depth MD 9644 TVD** 5604

Elevations GR 4677 KB 4707 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

USIT/Mud/Gamma. The designated resistivity log on this pad will be, Tripucka State LD 2-74-1AHN

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	30	130	80	0	130	VISU
SURF	13+1/2	9+5/8	36	30	1,227	522	0	1,227	VISU
1ST	8+3/4	7	26	30	6,036	440	1,900	6,036	CBL
1ST LINER	6+1/8	4+1/2	11.6	5881	9,656				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,357				
PARKMAN	3,226				
SUSSEX	3,830				
SHANNON	4,273				
NIOBRARA	5,666				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTSTitle: REGULATORY ANALYST Date: 7/28/2015 Email: eileen.roberts@nblenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400865267	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400865268	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400865186	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400865245	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400865249	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400865250	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400865251	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400865252	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400865253	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400865270	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	TOC adjusted to 1900' per USIT log attached.	8/29/2016 3:37:24 PM
Permit	Corrected Field name from Wildcat to DJ Horizontal Niobrara. Corrected BHL from 330 FNL & 2640 FEL to 329' FNL & 2624' FEL with operator approval. GPS was taken after conductor was set on 11/18/14. Corrected date of rig release from 1/20/15 to 2/03/15 as per operator.	8/18/2016 10:02:58 AM

Total: 2 comment(s)