

Inspector Name: Maclaren, Joe

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/25/2016

Document Number:

674602754

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	239679	333225	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 46290Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
,		cogcc@kpk.com	All Inspections

Compliance Summary:

QtrQtr:	<u>SWSW</u>	Sec:	<u>2</u>	Twp:	<u>1N</u>	Range:	<u>67W</u>	
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required		PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/16/2015	681900050	PR	PR	SATISFACTORY		In Process		No
01/08/2013	667601044	PR	PR	SATISFACTORY		Pass		No
05/20/2009	200211049	PR	PR	ACTION REQUIRED				
01/23/1999	500161256	PR	PR				Pass	No
08/20/1997	500161255	PR	PR					
03/18/1997	500161254	PR	PR					
10/20/1995	500161253	PR	SI				Pass	No

Inspector Comment:

COGCC Integrity Inspection performed (flowline only) at this well site on August 25th, 2016. An open excavation was observed approximately 150' southeast of the pump jack/ wellhead. A form 27 doc #2313348 was recieved (Submitted by previous operator/ Foundation Energy) by the COGCC on 12/10/2014 that states the following: Upon discovery of flowline coupler leak, well was shut in and material was excavated down to the leak and stockpiled on plastic; leaking coupler was replaced. A change of operator (form 10 doc #400893404) was approved by the COGCC on 10/7/2015 (Buying Operator/ K P KAUFFMAN COMPANY INC). The spill remediation and flowline repair work appears to be in progress. The equipment/ flowline section of this report outlines the Actions Required identified during this field inspection. Photos uploaded can be accessed via links at end of report. Note: Last production reported February 2016.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
239679	WELL	PR	12/02/1997	OW	123-07467	CAMENISCH 1	EG	<input checked="" type="checkbox"/>
242734	WELL	PR	10/11/2011	OW	123-10525	SHIRLEY 1	PR	<input type="checkbox"/>

Inspector Name: Maclaren, Joe

439655	SPILL OR RELEASE	CL	10/03/2014	-	SPILL/RELEASE POINT	CL	
--------	---------------------	----	------------	---	---------------------	----	--

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	#	Satisfactory/Action Required:	ACTION REQUIRED
Comment	Open excavation/ active remediation project observed approximately 150' southwest of wellhead; The area has been fenced to control access. There are (2) flowlines exposed in the excavation . The fiberglass flowline routed to the Camenisch 1 has several repairs in place, including clamps and sleeves that have integrity concerns based on observations made during this field inspection.		
Corrective Action	Contact COGCC EPS staff (Chris Canfield) as required regarding anticipated completion of remediation work/ excavation closure; Provide COGCC Integrity group with a written description of well status, anticipated flowline repair/ replacement schedule, root cause of failures and repairs/ replacements completed or scheduled to be completed. Pressure test well site flowline prior to producing; Forward pressure testing data/ field chart to COGCC Integrity staff. Note: Ensure the integrity of the adjacent flowline exposed in the excavation (PDC Shirley #1 API 123-10525) is not compromised.		Date: 9/29/2016

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 239679

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 239679 Type: WELL API Number: 123-07467 Status: PR Insp. Status: EG

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Inspector Name: Maclaren, Joe

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: Maclaren, Joe

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602767	Excavation, exposed flowlines (well in background)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3939258
674602768	Existing repairs on fiberglass flowline	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3939259
674602769	Soil stock pile adjacent to excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3939260