

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP 3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217- 4. Contact Name: Kayla Hesseltine Phone: (720) 929-6552 Fax: Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39914-00 6. County: WELD 7. Well Name: MORNING FRESH Well Number: 36N-22HZR 8. Location: QtrQtr: NENW Section: 22 Township: 3N Range: 66W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 01/28/2015 End Date: 01/30/2015 Date of First Production this formation: 02/11/2015 Perforations Top: 7768 Bottom: 12220 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [X] COMPLETED THROUGH AN OPEN HOLE LINER FROM 7768-12220. 24 BBL ACID, 122694 BBL SLICKWATER, 122718 BBL TOTAL FLUID. 3463740# 40/70 OTTAWA/ST. PETERS, 3463740# TOTAL SAND.

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 122718 Max pressure during treatment (psi): 7178 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.93 Total acid used in treatment (bbl): 24 Number of staged intervals: 35 Recycled water used in treatment (bbl): 7050 Flowback volume recovered (bbl): 3709 Fresh water used in treatment (bbl): 115644 Disposition method for flowback: RECYCLE Total proppant used (lbs): 3463740 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/19/2015 Hours: 24 Bbl oil: 63 Mcf Gas: 487 Bbl H2O: 190 Calculated 24 hour rate: Bbl oil: 63 Mcf Gas: 487 Bbl H2O: 190 GOR: 7730 Test Method: FLOWING Casing PSI: 1450 Tubing PSI: Choke Size: 14/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1196 API Gravity Oil: 57 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hesseltnine

Title: Regulatory Specialist Date: 3/4/2015 Email: kayla.hesseltnine@anadarko.com

### Attachment Check List

**Att Doc Num**      **Name**

400795347	FORM 5A SUBMITTED
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Total Attach: 1 Files

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