

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 17320
2. Name of Operator: CITY & COUNTY OF DENVER
3. Address: 8500 PENA BLVD RM 9870
City: DENVER State: CO Zip: 80249
4. Contact Name: Julie Branting
Phone: (303) 638-7484
Fax:
Email: petropro@comcast.net

5. API Number 05-031-06414-00
6. County: DENVER
7. Well Name: CHAMPLIN 117 AMOCO
Well Number: A-5
8. Location: QtrQtr: NESE Section: 7 Township: 2S Range: 65W Meridian: 6
9. Field Name: THIRD CREEK Field Code: 81800

Completed Interval

FORMATION: J SAND Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/19/1972 End Date: 05/24/1972 Date of First Production this formation: 06/05/1972

Perforations Top: 8304 Bottom: 8342 No. Holes: 62 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac'd J sand 9000# 20-40 sn 9000# 10-20 sn @ 2000# 8-12 beads squeeze of 100 sks required Frac'd x 5000# 20-40 sn

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): 9000

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/05/1972 Hours: 24 Bbl oil: 241 Mcf Gas: 3150 Bbl H2O: 5

Calculated 24 hour rate: Bbl oil: 241 Mcf Gas: 3150 Bbl H2O: 5 GOR: 13070

Test Method: Flowing Casing PSI: 575 Tubing PSI: 425 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1496 API Gravity Oil: 36

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8370 Tbg setting date: 06/05/1972 Packer Depth:

Reason for Non-Production: sub-economic

Date formation Abandoned: 05/05/2006 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 8210 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Branting

Title: Agent Date: _____ Email petropro@comcast.net
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Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)