

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



**MECHANICAL INTEGRITY TEST**

Document Number:  
401089437  
Date Received:

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326 at (1)B, or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment  
Checklist

OP OGCC

OGCC Operator Number: 46290 Contact Name: Susana Lara Mesa  
Name of Operator: K P KAUFFMAN COMPANY INC Phone: (303) 833-5670  
Address: 1675 BROADWAY, STE 2800  
City: DENVER State: CO Zip: 80202 Email: slaramesa@kpk.com

API Number: 05-123-23791 OGCC Facility ID Number: 284356  
Well/Facility Name: WOOLLEY Well/Facility Number: 42-7  
Location QtrQtr: SENE Section: 7 Township: 1N Range: 68W Meridian: 6

Pressure Chart	
Cement Bond Log	
Tracer Survey	
Temperature Survey	
Inspection Number	681901321

SHUT-IN PRODUCTION WELL  INJECTION WELL Last MIT Date: 8/29/2011 12:00:00 AM

Test Type:  
 Test to Maintain SI/TA status  5-Year UIC  Reset Packer  
 Verification of Repairs  Annual UIC TEST  
 Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test		Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
SNSD	5082-5112		
Tubing Casing/Annulus Test		Bridge Plug or Cement Plug Depth	5000' 2513' CW-T
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?

Test Data (Use -1 for a vacuum)			
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure
08-15-2016	5/1	0	475
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test
470	470	470	470
			Pressure Loss or Gain
			0

Test Witnessed by State Representative?  OGCC Field Representative R. S. [Signature]  
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Email: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: 8/16/16

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.  
 COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment Check List**