

## FORM

21

Rev  
08/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401089437

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. Injection well tests must be witnessed by an OGCC representative.
4. For production wells, test pressures must be at a minimum of 300 psig.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326 at 1)B. or C.
9. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number:	46290	Contact Name	Susana Lara	Mesa	Pressure Chart				
Name of Operator:	K P KAUFFMAN COMPANY INC	Phone:	(303) 833-5670		Cement Bond Log				
Address:	1675 BROADWAY, STE 2800				Tracer Survey				
City:	DENVER	State:	CO	Zip:	80202	Temperature Survey			
				Email:	slaramesa@kpk.com				
API Number :	05-123-23791	OGCC Facility ID Number:	284356		Inspection Number	681901321			
Well/Facility Name:	WOOLLEY	Well/Facility Number:	42-7						
Location	QtrQtr: SENE	Section:	7	Township:	1N	Range:	68W	Meridian:	6

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: 8/29/2011 12:00:00 AM

## Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test		Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
SNSD	5082-5112		
Tubing Casing/Annulus Test		Bridge Plug or Cement Plug Depth	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			5000' 2 513 cwt

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-15-2016	5/1	0	475	470
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
470	470	470	470	0

Test Witnessed by State Representative?

☒ OGCC Field Representative

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name:

Title:

Email:

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.  
COGCC Approved: \_\_\_\_\_ Date: 8/16/16

## CONDITIONS OF APPROVAL, IF ANY:

## Attachment Check List