

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
08/25/2016
Document Number:
684902059
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>331849</u>	<u>331849</u>	<u>Pesicka, Conor</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10112</u>
Name of Operator:	<u>FOUNDATION ENERGY MANAGEMENT LLC</u>
Address:	<u>16000 DALLAS PARKWAY #875</u>
City:	<u>DALLAS</u> State: <u>TX</u> Zip: <u>75248-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
		regulatory@foundationenergy.com	All Inspections
Anderson, Austin	918-845-4700	aanderson@foundationenergy.com	

Compliance Summary:

QtrQtr:	<u>NWSW</u>	Sec:	<u>22</u>	Twp:	<u>8N</u>	Range:	<u>58W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/14/2016	684901736			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266746	WELL	PR	11/01/2011	OW	123-21395	KRAGER 22-12	TA <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	No sign at wellhead	Install sign to comply with rule 210.	10/25/2016

Emergency Contact Number (S/AR): ACTION Corrective Date: 09/26/2016

Comment: **No emergency contact # at wellhead due to lack of sign**

Corrective Action: **Install sign to comply with rule 210.**

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Unused equipment on site. Equipment responsible to Foundation includes the large shed and contained equipment, the smallest shed and contained separator, white production tanks. Spoke with production superintendent, Austin Anderson, with a verbal assurance that equipment would be removed within the next three weeks.	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	09/26/2016
WEEDS	ACTION REQUIRED	Numerous noxious weeds including diffuse knapweed present on site. Reclamation is working with operator to create a management plan. Due to mature state of knapweed, knapweed specimens must be pulled and bagged within 2 weeks.	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	09/09/2016

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Separator	<= 1 bbl	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. 24 hrs for fluid, 30 days for stained soil.	08/26/2016

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	ACTION REQUIRED	Fence around pump jack is down.	Repair	09/05/2016

Equipment:				
Type: Pump Jack	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action				Date:

Type: Deadman # & Marked	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Prime Mover	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment	Stained soil around engine house		
Corrective Action	Remove or remediate stained soil; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.		Date: 9/26/2016

Venting:

Yes/No	NO
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 331849

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 266746 Type: WELL API Number: 123-21395 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: SITE CONDITION

S/A/V: _____ CA Date: 09/26/2016

CA: Resubmit Form 6 for abandonment or MIT well.

Comment: Site has been TA for over six months. Form 6 submitted has expired. Production superintendent has stated intention to PA well in October. Have contacted Rachel Grant about submission of new Form 6 for abandonment. If new Form 6 has not been submitted, well must be MIT.

BradenHead

Comment: Bradenhead plumbed to surface

CA: _____

CA Date: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: _____
Comment: _____
1003a. Waste and Debris removed? Pass
CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass
CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass
CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass
CM _____
CA _____ CA Date _____
1003b. Area no longer in use? In Production areas stabilized ? Pass
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTORY Corrective Date: _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Produced Water	Lined: _____	Pit ID: _____	Lat: _____	Long: _____	
Lining:					
Liner Type: _____	Liner Condition: _____				
Comment: _____					
Fencing:					
Fencing Type: _____	Fencing Condition: _____				
Comment: _____					
Netting:					
Netting Type: _____	Netting Condition: _____				
Comment: _____					
Anchor Trench Present: _____	Oil Accumulation: _____	2+ feet Freeboard: _____			
Pit (S/AV): ACTION	<div style="border: 1px solid red; padding: 2px;"> Comment: Unused produced water pit with attached fiberglass skim. Pit was never permitted with COGCC. Skim is damaged. Spoken with production superintendent and contacted Rick Allison with EPS about pit. </div>				
Corrective Action:	<div style="border: 1px solid red; padding: 2px;"> Suggested course of action is submission of Form 27 for pit closure and beginning the process of closing and reclaiming pit. Continue working with EPS on this. </div>			Date:	<div style="border: 1px solid red; padding: 2px;"> 09/05/2016 </div>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
684902060	Unpermitted unused pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3937757
684902061	Hydrocarbon spill around separator flange	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3937758
684902062	Unused water tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3937759
684902063	White tanks are unused Foundation tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3937760
684902064	Diffuse knapweed (mature)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3937761
684902065	Diffuse knapweed (immature)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3937762
684902066	Fencing down, no sign at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3937763
684902067	Stained soil around engine	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3937764