

State of Colorado Oil and Gas Conservation Commission

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Document Number:

401098727

Date Received:

08/24/2016

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	Phone Numbers
Address: <u>1401 SEVENTEENTH STREET #1400</u>		Phone: <u>(970) 812-5311</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 210-6889</u>
Zip: <u>80202</u>		Email: <u>lprescott@laramie-energy.com</u>
Contact Person: <u>Lorne C. Prescott</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401097454

Initial Report Date: 08/23/2016 Date of Discovery: 08/20/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 29 TWP 7S RNG 93W MERIDIAN 6Latitude: 39.419345 Longitude: -107.798081Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: GAS GATHERING SYSTEM☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): >=1 and <5Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Less than 10 bbls of prod water/condensate spilled from drip tank

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: dry and clearSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During evening of August 19, McClung 29-02D (05-045-15910) on the McClung 29-10 pad(335048) unloaded and brought up some plug pieces from a recent workover and plugged the dumps on the separator. The resulting upset sent a combination of produced water/condensate down the sales line to Laramie's drip tank at the Summit Gathering tie-in (L5, S29, T7S, R93 W Garfield County: 39.419345N -107.7980814W). The resulting accumulation of fluid overflowed the 100bbl drip tank and ~10bbls spilled over into the containment. Fluids did not migrate outside the containment and Laramie pulled all fluids from the containment (on August 20 in the AM) and hauled them away. The separator was cleaned up and is operating as designed now.

List Agencies and Other Parties Notified:

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 08/24/2016		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	2	2	<input type="checkbox"/>
PRODUCED WATER	2	2	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☐ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 2 Width of Impact (feet): 3

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): 0

How was extent determined?

Visually

Soil/Geology Description:

Map Unit 67: Rock Outcrop

Depth to Groundwater (feet BGS) 100 Number Water Wells within 1/2 mile radius: 1

If less than 1 mile, distance in feet to nearest

Water Well	<u>2725</u>	None <input type="checkbox"/>	Surface Water	<u> </u>	None <input checked="" type="checkbox"/>
Wetlands	<u> </u>	None <input checked="" type="checkbox"/>	Springs	<u> </u>	None <input checked="" type="checkbox"/>
Livestock	<u> </u>	None <input checked="" type="checkbox"/>	Occupied Building	<u> </u>	None <input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

This spill did not result in any fluids leaving the secondary containment at the Summit Gathering tie-in (L5, S29, T7S, R93 W Garfield County: 39.419345N -107.7980814W). All fluids have been removed and the site is functioning normally. No further action is required.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 08/24/2016

Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

During evening of August 19, McClung 29-02D (05-045-15910) on the McClung 29-10 pad(335048) unloaded and brought up some plug pieces from a recent workover and plugged the dumps on the separator. The resulting upset sent a combination of produced water/condensate down the sales line to Laramie's drip tank at the Summit Gathering tie-in (L5, S29, T7S, R93 W Garfield County:39.419345N -107.7980814W). The resulting accumulation of fluid overflowed the 100bbl drip tank and ~10bbls spilled over into the containment. Fluids did not migrate outside the containment and Laramie pulled all fluids from the containment (on August 20 in the AM) and hauled them away. The separator was cleaned up and is operating as designed now.

Describe measures taken to prevent the problem(s) from reoccurring:

Laramie staff will monitor dump lines and drip tanks for overflow condions.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)
☐ Work proceeding under an approved Form 27
Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

All fluids have been removed and the site is functioning normally. No further action is required.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Lorne C. Prescott

Title: Enviro and Reg Oversight Date: 08/24/2016 Email: lprescott@laramie-energy.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)