

Document Number:
401098614

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: Kelsi Welch
 Name of Operator: PDC ENERGY INC Phone: (303) 831-3974
 Address: 1775 SHERMAN STREET - STE 3000 Fax: _____
 City: DENVER State: CO Zip: 80203 Email: kelsi.welch@pdce.com

For "Intent" 24 hour notice required, Name: Helgeland, Gary Tel: (970) 216-5749
COGCC contact: Email: gary.helgeland@state.co.us

API Number 05-123-23793-00 Well Number: 33-32
 Well Name: JACOBUCCI
 Location: QtrQtr: NWSE Section: 32 Township: 1N Range: 67W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.005803 Longitude: -104.911948
 GPS Data:
 Date of Measurement: 08/23/2006 PDOP Reading: 2.0 GPS Instrument Operator's Name: FRANK HOLUBEC
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 1260
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7852	7868			
NIOBRARA	7390	7708			
J SAND	8280	8300	06/04/2015	B PLUG CEMENT TOP	8271

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,058	740	1,058	0	
1ST	7+7/8	4+1/2	11.6	8,416	265	8,416	6,896	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7802 with 2 sacks cmt on top. CIPB #2: Depth 7340 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 5360 ft. to 4832 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 140 sacks half in. half out surface casing from 1310 ft. to 1260 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Jacobucci 33-32 (05-123-23793)/Plugging Procedure (Intent)
 Producing Formation: Niobrara 7390'-7708' Codell 7852'-7868'
 Abandoned Formations: J Sand 8280'-8300'
 TD: 8416' PBD: 8378'
 Surface Casing: 8 5/8" 24# @ 1058' w/ 740 sxs
 Production Casing: 4 1/2" 11.6# @ 8416' w/ 265 sks cmt (TOC 6896' – CBL)
 DV Tool at 5158' with 190 sxs. TOC 4452' CBL.

 Tubing: 2 3/8" tubing set at 7842'. (6/4/2015)

 Proposed Procedure:
 1. MIRU RU pulling unit. Pull 2 3/8" tubing.
 2. RU wireline company.
 3. TIH with CIBP. Set CIBP at 7802'. Top with 2 sxs 15.8#/gal CI G cement.
 4. TIH with CIBP. Set CIBP at 7340'. Top with 2 sxs 15.8#/gal CI G cement.
 5. TIH with tubing to 5360'. Mix and pump 40 sxs of 15.8#/gal CI G cement down tubing.
 6. TIH with casing cutter. Cut 4 1/2" casing at 1260'. Recover 4 1/2" casing.
 7. TIH with tubing to 1310'. Mix and pump 140 sxs of 15.8#/gal CI G cement down tubing.
 8. Reset tubing at 30'. Mix and pump 10 sxs of 15.8#/gal CI G cement down tubing. Cement should circulate to surface.
 9. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelsi Welch
 Title: Regulatory Analyst Date: _____ Email: kelsi.welch@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num

Name

401098622	WELLBORE DIAGRAM
401098623	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)