

FORM
2

Rev
08/13

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400885463

Date Received:

10/23/2015

APPLICATION FOR PERMIT TO:

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and Operate

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER _____

Refilling ☐

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☐

Well Name: TC COUNTRY CLUB WEST

Well Number: 3-9-11

Name of Operator: EXTRACTION OIL & GAS LLC

COGCC Operator Number: 10459

Address: 370 17TH STREET SUITE 5300

City: DENVER

State: CO

Zip: 80202

Contact Name: Alyssa Andrews

Phone: (720)420-5749

Fax: ()

Email: alyssa.andrews@iptenergyservices.com

RECLAMATION FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID: 20130028

WELL LOCATION INFORMATION

QtrQtr: SENE Sec: 8 Twp: 5N Rng: 66W Meridian: 6

Latitude: 40.414600

Longitude: -104.798690

Footage at Surface: 2478 feet FNL/FSL FNL 1194 feet FEL/FWL FEL

Field Name: WATTENBERG

Field Number: 90750

Ground Elevation: 4788

County: WELD

GPS Data:

Date of Measurement: 02/21/2014

PDOP Reading: 0.8

Instrument Operator's Name: C. HOLMES

If well is ☐ Directional ☒ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

1340 FNL 460 FWL 1589 FNL 2484 FWL
Sec: 9 Twp: 5N Rng: 66W Sec: 11 Twp: 5N Rng: 66W

LOCATION SURFACE & MINERALS & RIGHT TO CONSTRUCT

Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Surface Owner is: ☐ is the mineral owner beneath the location.

(check all that apply)

☐ is committed to an Oil and Gas Lease.

☐ has signed the Oil and Gas Lease.

☐ is the applicant.

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed by this Well: No

The right to construct the Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place:

Surface Surety ID:

LEASE INFORMATION

Using standard QtrQtr, Sec, Twp, Rng format, describe one entire mineral lease that will be produced by this well (Describe lease beneath surface location if produced. Attach separate description page or map if necessary.)

Please see the attached lease map. Lease is .363 acres.

Total Acres in Described Lease: 0 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease #

Distance from Completed Portion of Wellbore to Nearest Lease Line of described lease: 630 Feet

CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 951 Feet
Building Unit: 1045 Feet
High Occupancy Building Unit: 2241 Feet
Designated Outside Activity Area: 5280 Feet
Public Road: 1175 Feet
Above Ground Utility: 1217 Feet
Railroad: 5280 Feet
Property Line: 426 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of the Proposed Well to nearest of each cultural feature as described in Rule 303.a.(5).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: ☐ Buffer Zone
☐ Exception Zone
☐ Urban Mitigation Area

- Buffer Zone – as described in Rule 604.a.(2), within 1,000' of a Building Unit
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government:

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners:

SPACING and UNIT INFORMATION

Distance from completed portion of proposed wellbore to nearest completed portion of offset wellbore permitted or completed in the same formation: 12 Feet

Distance from Completed Portion of Wellbore to Nearest Unit Boundary 460 Feet (Enter 5280 for distance greater than 1 mile.)

Federal or State Unit Name (if appl): Unit Number:

SPACING & FORMATIONS COMMENTS

Proposed wellbore spacing unit:
Sec. 9-5N-66W: N/2
Sec. 10-5N-66W: N/2
Sec. 11-5N-66W: NW/4

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR		800	GWA

DRILLING PROGRAM

Proposed Total Measured Depth: 20256 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 12 feet ☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No (If Yes, attach an H₂S Drilling Operations Plan)

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? Yes

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 318A

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Methods: Commercial Disposal

Cuttings Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted?

Reuse Facility ID: or Document Number:

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	16	42	0	100	80	100	0
SURF	12+1/4	9+5/8	36	0	1500	400	1500	0
1ST	7+7/8	5+1/2	20	0	20255	1935	20255	1500

☐ Conductor Casing is NOT planned

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

GREATER WATTENBERG AREA LOCATION EXCEPTIONS

Check all that apply:

- ☒ Rule 318A.a. Exception Location (GWA Windows).
- ☒ Rule 318A.c. Exception Location (GWA Twinning).

RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number

OTHER LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 318.c. Exception Location from Rule or Spacing Order Number _____
- ☐ Rule 603.a.(2) Exception Location (Property Line Setback).

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments

Distance to nearest wellbore permitted/completed in the same formation: 12' (Ausytn J #9-19) *Stimulation Setback Consent attached
Distance to nearest wellbore penetrating the formation: 12' (Ausytn J #9-19) *Stimulation Setback Consent attached
Surface owner has waived rules 318A.a. & 318A.c. in the SUA. Please see p.4 of the attached SUA.

This application is in a Comprehensive Drilling Plan _____ CDP #: _____

Location ID: 436824

Is this application being submitted with an Oil and Gas Location Assessment application? No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Alyssa Andrews

Title: Operations Engineer Date: 10/23/2015 Email: alyssa.andrews@iptenergyservi

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 8/23/2016

Expiration Date: 08/22/2018

API NUMBER

05 123 43506 00

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

<u>COA Type</u>	<u>Description</u>
	This Permit to Drill is approved subject to all the BMPs and COAs on Form 2A (Document # 401040773) amending Location ID # 436824 and effective upon the approval of the Form 2A.
	Approval of this APD does not authorize construction of the Triple Creek pad, Location ID # 436824 as proposed in Form 2A (Document # 401040773) amending Location ID # 436824.
	Bradenhead tests shall be performed and reported according to the following schedule and Form 17 submitted within 10 days of each test.: 1) Within 60 days of rig release, prior to stimulation. 2) 6 months after rig release, prior to stimulation. 3) Within 30 days of first production, as reported on Form 5A.
	1) Submit Form 42 electronically to COGCC 48 hours prior to MIRU, for the first well/activity on the pad and provide 48 hour spud notice for all subsequent wells drilled on the pad. 2) Comply with Rule 317.j and provide cement coverage from the end of 7" casing to a minimum of 200' above Niobrara. Verify coverage with cement bond log.

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Planning	604.c(2)M. Fencing: A meeting with the surface owner will determine a fencing plan. Fencing will also be part of the Use by Special Review application with the City of Greeley.
2	Planning	804. Visual Impacts: All long term facility structures will be painted a color that enables the facilities to blend in with the natural background color of the landscape, as seen from a viewing distance and location typically used by the public. Maintain appearance with garbage clean-up; a trash bin will be located on site to accumulate waste by the personnel drilling the wells. Site will have unused equipment, trash and junk removed immediately.
3	Planning	604.c.(2)J.i Blowout Prevention Equipment ("BOPE"): A double ram and annular preventer will be used during drilling. Stabbing valves shall be installed in the event of reverse circulation and shall be prior tested with low and high pressure fluid.
4	Planning	604.c.(2)J.ii Backup stabbing valves will be required on well servicing operations during reverse circulation. Valves shall be pressure tested before each well servicing operation using both low-pressure air and high-pressure fluid.
5	Planning	604.c.(2)N. Control of fire hazards: All material that is considered a fire hazard shall be a minimum of 25' from the wellhead tanks or separators. Electrical equipment shall comply with API IRP 500 and will comply with the current national electrical code.
6	Traffic control	604.c.(2)S. Access Roads: The access road will be constructed to accommodate local emergency vehicles. This road will be maintained for access at all times. Traffic will be routed to minimize local interruption. Dust control measures will also be utilized.
7	Traffic control	604.c.(2)D: If required by the local government, a traffic plan shall be coordinated with the local jurisdiction prior to commencement of move in and rig up. Any subsequent modification to the traffic plan must be coordinated with the local jurisdiction. A traffic impact study will be completed by a professional traffic engineer and submitted to the City of Greeley as part of the Use by Special Review Process.
8	General Housekeeping	604.c.(2)P. Trash Removal: All trash, debris and material not intrinsic to the operation of the oil and gas facility shall be removed and legally disposed of as applicable

9	Storm Water/Erosion Control	Implement and maintain BMPs to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Co-locate gas and water gathering lines whenever feasible, and mitigate any erosion problems that arise due to the construction of any pipeline(s). An Erosion and Sediment Control Plan will be submitted as part of the Use By Special Review process with the City of Greeley and will be covered under Extraction Oil & Gas's field wide permit, permit number COR03M013.
10	Material Handling and Spill Prevention	604.c.(2)F. Leak Detention Plan: Pumper will visit the location daily and visually inspect all tanks and fittings for leaks. Additionally, monthly documented SPCCP inspections are conducted pursuant to 40 CFR 112.
11	Material Handling and Spill Prevention	604.c.(2)R Tank Specifications: Tanks will be designed, constructed and maintained in accordance with NFPA Code 30. The tanks are visually inspected once a day for issues, and recorded inspections are conducted once a month.
12	Dust control	Operator shall employ practices for control of fugitive dust caused by their operations. Such practices shall include but are not limited to the use of speed restrictions, regular road maintenance, restriction of construction activity during high- wind days, and silica dust controls when handling sand used in hydraulic fracturing operations. Additional management practices such as road surfacing, wind breaks and barriers may be used.
13	Construction	604.c.(3)B. Berm Construction. Tank berms shall be constructed of steel rings with a synthetic or engineered liner and designed to contain 150% of the capacity of the largest tank. All berms will be visually checked periodically to ensure proper working condition. Secondary containment devices shall be sufficiently impervious to contain any spilled or released material. Tertiary containment, such as an earthen berm, will be installed around production facilities. All berms will be visually checked periodically to ensure proper working condition.
14	Construction	803 Light sources during all phases of operations will be directed downwards and away from occupied structures where possible. Permanent lighting shall be mounted at compressor stations on a pole or building and directed downward to illuminate key areas within the facility, while minimizing the amount of light projected outside the facility.
15	Construction	604.c.(2).Q. All guy line anchors left buried for future use shall be identified by a marker of bright color not less than four (4) feet in height and not greater than one (1) foot east of the guy line anchor.
16	Construction	604.c.(2).E. This will be a multi-well pad, located in a manner which allows for the greatest distances possible from residential areas.
17	Noise mitigation	604.c.(2)A. If necessary, sound walls and/or hay bales will be used to surround the well site during drilling and completion operations. If feasible, the drill rig will be powered by electricity.
18	Emissions mitigation	604.c.(2)C.i. Green Completions - Emission Control System: Test separators and associated flow lines and sand traps shall be installed on-site to accommodate green completions techniques pursuant to COGCC Rules. In the anticipated absence of a viable gas sales line, the flowback gas shall be thermally oxidized in an emissions control device (ECD), which will be installed and kept in operable condition for least the first 90-days of production pursuant to CDPHE rules. This ECD shall have an adequate capacity for 1.5 times the largest flowback within a 10 mile radius, will be flanged to route gas to other or permanent oxidizing equipment and shall be provided with the equipment needed to maintain combustions where non-combustible gases are present.
19	Odor mitigation	805: Oil & gas facilities and equipment shall be operated in such a manner that odors and dust do not constitute a nuisance or hazard to public welfare. The production facilities will have VOC combustors with emission control devices to comply with the Department of Public Health and Environment, Air Quality Control Commission.
20	Drilling/Completion Operations	604.c.i: Upon initial rig-up and at least once every thirty (30) days during drilling operations thereafter, pressure testing of the casing string and each component of the blowout prevention equipment including flange connections shall be performed to seventy percent (70%) of working pressure or seventy percent (70%) of the internal yield of casing, whichever is less. Pressure testing shall be conducted and the documented results shall be retained by the operator for inspection by the Director for a period of one (1) year. Activation of the pipe rams for function testing shall be conducted on a daily basis when practicable.

21	Drilling/Completion Operations	604.c.(2)L. Closed chamber drill stem tests shall be allowed. All other drill stem tests shall require approval by the Director. None planned for this well.
22	Drilling/Completion Operations	604.c.(2).K. Drilling and Completion- Pit level Indicators shall be used on location
23	Drilling/Completion Operations	604.c.(2).O. Drilling and Completion-All loadlines shall be bullplugged or capped.
24	Drilling/Completion Operations	604.c.(2)B.i Operator will be utilizing a closed loop system
25	Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.
26	Drilling/Completion Operations	317.p One of the first wells drilled on the pad will be logged with open-hole Resistivity Log and Gamma Ray Log from the kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.
27	Interim Reclamation	Operator shall be responsible for segregating the topsoil, backfilling, repacking, reseeding, and re-contouring the surface of any disturbed area so as not to interfere with Owner's operations and shall reclaim such area to be returned to pre-existing conditions as best as possible with control of all noxious weeds.
28	Final Reclamation	604.c.(2)T. Within 90 days subsequent to the time of plugging and abandonment of the entire site, superfluous debris and equipment shall be removed from the site. Identification of plugged and abandoned wells will be identified pursuant to 319.a.(5)
29	Final Reclamation	604.c.(2).U. Final Reclamation-The operator shall identify the location of the wellbore with a permanent monument as specified in Rule 319.a.(5). The operator shall also inscribe or imbed the well number and date of plugging upon the permanent monument.

Total: 29 comment(s)

Applicable Policies and Notices to Operators

Policy
Notice Concerning Operating Requirements for Wildlife Protection. http://cogcc.state.co.us/documents/reg/Policies/Wildlife_Notice.pdf
Policy for Bradenhead Monitoring During Hydraulic Fracturing Treatments in the Greater Wattenberg Area. http://cogcc.state.co.us/documents/reg/Policies/PolicyGwaBradenheadMonitoringFinal.pdf

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400885463	FORM 2 SUBMITTED
400885740	WELL LOCATION PLAT
400886089	DIRECTIONAL DATA
400886090	DEVIATED DRILLING PLAN
400911080	MINERAL LEASE MAP
400911081	SURFACE AGRMT/SURETY
400911261	EXCEPTION LOC REQUEST
400917474	PROPOSED SPACING UNIT
400917657	STIMULATION SETBACK CONSENT
400917870	OffsetWellEvaluations Data
400923733	STIMULATION SETBACK CONSENT

Total Attach: 11 Files

<u>User Group</u>	<u>Comment</u>	<u>General Comments</u>	<u>Comment Date</u>
Permit	Form off hold. Final Review Complete. Public comments received on this APD related to surface issues will be considered with the Form 2A-Oil and Gas Location Assessment for the Triple Creek Oil and Gas Location (doc #401040773) during COGCC's review of that document and related public comments.		8/23/2016 12:03:29 PM
Permit	ON HOLD: w/o form 2A.		4/21/2016 9:22:26 AM
Permit	Sundry #400952156 has been approved for this location ID#436824 to add designated setback BMP's and update waste management to offsite disposal for drilling fluids and cuttings including the change to oil based mud.		3/9/2016 10:54:13 AM
Permit	Permit task passed.		1/5/2016 2:56:09 PM
Public	<p>Thinking of the nearby residents, I feel this proposed project with 22 wells and 24 tanks is far too big. Even if nothing goes wrong it will still be an eyesore and cause a decline in property values. The constant noise, the increased traffic</p> <p>and the smell will be irritating. If things do go wrong as in the case of a large spill, a large release of potentially carcinogenic VOCs through leaky valves or an explosion or fire, then many people could be negatively affected. The</p> <p>operator had earlier committed to piping the products offsite and using electric rather than diesel drilling rigs, but now I hear, Extraction has changed their mind. In view of the size of the project I believe that at the very least Extraction</p> <p>should be held to their original commitments or the project should be scaled down to lessen the impacts.</p> <p>On a more personal level this project could very well ruin one of my familys favorite local areas to go walking. Since the Poudre Trail was constructed we have enjoyed the sections around 71rst Ave as well as the Poudre Learning Center. With the increased traffic from this facility I can imagine crossing 71rst will become more difficult and dangerous and we wont appreciate the increased noise levels either. And Triple Creek will affect the Sheep Draw Trail</p> <p>completion plans as well. Greeley is already so far behind places like Fort Collins and Loveland in terms of the quality and quantity of natural places residents can enjoy. Why ruin yet another one of the few places Greeley has left where one can get out into nature and relax?</p>		11/25/2015 11:21:54 PM
Public	<p>It is the city of Greeley fathers to make good common sense desisions. 24 tanks in the middle of a residential area makes</p> <p>no sense to me. The oil companies these days have the ability to drill sideways. There is no reason why the city would allow this operation to continue in a residential area. The new expansion of 20th and 71st has cracked my foundation with</p> <p>the vibrating roller they used. I do not want any volatile compounds runing under our residential area. The city just allowed a massive apartment housing complex on the corner of 20th and 83rd which took away some of the mountain view</p> <p>and is a completely out of place project. The roads will not handle the traffic once units are filled let alone truck traffic from drilling.</p>		11/25/2015 11:51:51 AM

Public	<p>We are quite concerned about the fracking project that is proposed and will be very close to us.</p> <p>Fracking operations are an industrial activity and should be confined to areas zoned for industry. This is going to be a huge oil and gas facility and does not belong in an area that is surrounded by residential neighborhoods. It certainly does not belong in our back yard.</p> <p>The company made a commitment at the first meeting that the site would have no tanks so it was quite disconcerting to find out they had broken that commitment and now plan on having 22 WELLS and 22 TANKS. That's a huge difference in their plans.</p> <p>We have many concerns about this project:</p> <p>the very real concern of the harm done to our property values</p> <p>the increased traffic on an already highly traveled two lane street</p> <p>the possibility of explosions and/or fire</p> <p>the interruption of the Sheep Draw completion plans which affects the loveliness of the pasture that is the home to many animals and how this will impact the environment</p> <p>last, but not least – We are most concerned about the impact on our house foundation which has already had several thousand dollars worth of repair work. We worry about the vibrations the drilling will cause since it will be right below our house even though it's several thousand feet below us</p> <p>Fracking cannot be taken back once it has begun. There are so many things that could go wrong and there are just too many people that could be affected should something happen. We sincerely request that you consider carefully the seriousness of the potential hazards and the impact it will have on peoples lives and deny the permit.</p> <p>Thank you for giving us this opportunity to share our concerns.</p>	11/24/2015 9:02:51 PM
Public	<p>I would like to comment that this proposed site does not meet Greeleys own zoning laws. I am most concerned that the planning commission would find this type of development compatible with their long term goals of making Greeley a</p> <p>desireable place to live and recreate. Placing 24 tanks in the center of an area completely surrounded by residential and recreational areas would be a shame. Because the producer is not able to pipe the product out, trucks would be coming and going at all times of day, and the impact of this traffic would be ridiculous - especially given that these roads and infrastructure have not been widened to accomodate this traffic.</p> <p>Please consider my comments. This type of development is NOT compatible with this area and with the long range objective of making Greeley a pleasant place to live with the best quality of life we can offer our residents. The Greeley Planning Commission has the right, and duty, to reject this development as incompatible.</p>	11/24/2015 5:28:29 PM

Public	<p>I would strongly recommend that we hold off on the approving this. I feel that Extraction is trying to rush this through in order to avoid needing to comply with the COGCC rules that are being developed. In addition, where Extraction initially</p> <p>promised that they would be tankless, they are now saying that the expense for pipelines would be too much. Also, they</p> <p>initially promised that they would have electric power for drilling. This too now looks like it will not be available initially.</p> <p>Without electricity to the site, the drilling will be loud 24 hours a day. In addition, The site is too close to softball fields</p> <p>and recreation area.</p>	11/24/2015 5:06:59 PM
Public	<p>I would urge the Planning Commission and Council to approve this site for oil and gas development. I recently attended the last USR at Northridge and it was a good presentation. I thought the folks from Extraction addressed the handful of people who were asking the bulk of the questions with professionalism, concern for the residents of the areas concerns.</p> <p>From what I could see the site meets the setback restrictions and appears to be no threat to the schools, fun plex, and other buildings. I heard locals referring to the area already as a High Density area and I really can't agree. It is not.</p> <p>I was impressed with Extraction's state of the art operations, their sensitivity to noise and light issues during operations, and specifically their monitoring program. Drilling operations have come so far in the last couple of years, it is really amazing. Upon completion, Extraction estimated that there will only be 18 tankers accessing the site and I really don't think that that amount is High Volume. They also indicated that as production diminishes, (which is fairly rapidly) tanks will be removed and truck traffic will decrease proportionally. King Soopers is already resupplied by multiple truck deliveries using 71st Ave as well as truck traffic on 71st to support the commercial development at 71st and 20th St. Impact of 18 more vehicles will be minimal. Also noticed that truck traffic into and out of the site is right on which will alleviate cross traffic concerns. The locals could be looking at a large solar field or two hundred</p> <p>foot tall Vestas windmills or be subject to years of construction activity 7 days a week if the area is developed into high density Multi-Family apartment complexes which the city also needs desperately.</p> <p>Lastly, the property owner has the right to develop their property as the law allows and should be able to access their mineral rights above all.</p> <p>I would urge all government entities to look favorably at this development and usage for this property. I also like the way extraction will berm and landscape the development and that they are willing to significantly commit resources to that as effort as well as ultimate reclamation of the area. Also it's great that the fire department is located so close and would have such a shortened response time.</p> <p>Enough of NIMBY for this type of development. This is a well thought out project with local resident and safety concerns obviously at the top of Extraction's list. I expect they will be good neighbors</p>	11/22/2015 9:51:48 AM

Public	<p>Extraction Oil and Gas doesn't know a lot about a lot of things, especially when it comes to drilling in neighborhoods. Extraction's Triple Creek location is a prime example, as was made clear at the community meeting on the 18th. They don't know how they are going to drill, they don't know when they are going to drill, they don't know how tall the existing berms are, they don't know exactly what the increase in truck traffic will amount to or how it will effect the neighborhoods it is proposed to be shoehorned in between.</p> <p>What they do know is there is insufficient financial reason in the current oil market to build an oil pipeline, so there will be tanks, 24 tanks right next to the planned Sheep Draw Trail. Right behind the recreational area for West Greeley, right between two housing areas, right off of 71st.</p> <p>What they do know is they want to drill, and drill now! Probably because, as was brought up last night, their location application has an expiration date.</p> <p>What the community came away knowing is that this heavy industrial activity does not belong in our community. There are simply too many unanswered questions, and even if the questions were answered it is activity that is contrary to the reason we have communities: health, safety, and well-being of residents. Perhaps it is a lightning bolt of reason hitting an oil tank of folly, irregardless, it is a dawning of reason for a community and should be for an industry.</p>	11/21/2015 8:34:33 PM
Public	<p>The current request by Extraction to drill 22 wells with the accompanying 22 separators; 22 tanks and 2 water tanks in the Triple Creek site is totally inconsistent with current development in the area. Adjacent properties consist of Single Family homes; Schools; a Residential Health Care Facility; Recreation Center; and Shopping Center. The property under consideration in this request is currently zoned Low Residential. Property owners purchased their properties and built their homes and businesses with this understanding. Allowing this unsightful and potentially hazardous development would be an affront to the local planning process and the and community.</p>	11/20/2015 2:05:52 PM
OGLA	Refer all public and LGD comments regarding surface to OGLA. OGLA task active.	11/16/2015 4:39:34 PM

LGD	<p>The City of Greeley is reviewing an application for local land use approval from the applicants for this proposed oil and gas facility (Planning File No. USR 6:14).The City respectfully requests that the State withhold approval of any State permit until the operator successfully receives local land use approval, in this instance a Use by Special Review permit.The City of Greeley requests that, as part of the approval of the Form 2 Permit, all design and operational elements of the USR permit be honored, consistent, and incorporated.Please contact City staff for a copy of the approved and recorded Use by Special Review Permit, and please support the City requirement that this be available on-site for reference.</p> <p>If the COGCC does not withhold approval, the City then requests that the State application be approved with the condition that the Form 2 Permit be subsequently formally amended to incorporate any site and/or operational standards that get finalized through the local Use by Special Review permit.The City believes this deference is consistent with, and in the spirit of, the standing Memorandum of Understanding between the City of Greeley and the COGCC, and at the same time the City acknowledges the State's right to determine areas of operational conflict that would otherwise prohibit the incorporation of such standards into an Amended Form 2 Permit.</p>	11/16/2015 1:17:36 PM
Engineer	Offset Wells Evaluated	11/9/2015 11:25:46 AM
Permit	Public comment period extended from 11/15 to 11/25 at the request of the Greeley LGD.	10/27/2015 7:41:04 AM
Permit	Passed completeness.	10/26/2015 11:45:38 AM

Total: 17 comment(s)