

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

401097454

Date Received:

08/23/2016

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	<b>Phone Numbers</b>
Address: <u>1401 SEVENTEENTH STREET #1400</u>		Phone: <u>(970) 812-5311</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 210-6889</u>
Zip: <u>80202</u>		Email: <u>lprescott@laramie-energy.com</u>
Contact Person: <u>Lorne C. Prescott</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401097454

Initial Report Date: 08/23/2016 Date of Discovery: 08/20/2016 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 29 TWP 7S RNG 93W MERIDIAN 6Latitude: 39.419345 Longitude: -107.798081Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

#### Reference Location:

Facility Type: GAS GATHERING SYSTEM ☐ Facility/Location ID No. \_\_\_\_\_☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): >=1 and <5Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Less than 10 bbls of prod water/condensate spilled from drip tank

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_Weather Condition: dry and clearSurface Owner: FEE Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During evening of August 19, McClung 29-02D (05-045-15910) on the McClung 29-10 pad(335048) unloaded and brought up some plug pieces from a recent workover and plugged the dumps on the separator. The resulting upset sent a combination of produced water/condensate down the sales line to Laramie's drip tank at the Summit Gathering tie-in (L5, S29, T7S, R93 W Garfield County: 39.419345N -107.7980814W). The resulting accumulation of fluid overflowed the 100bbl drip tank and ~10bbls spilled over into the containment. Fluids did not migrate outside the containment and Laramie pulled all fluids from the containment (on August 20 in the AM) and hauled them away. The separator was cleaned up and is operating as designed now.

List Agencies and Other Parties Notified:

**OPERATOR COMMENTS:**

As reported to COGCC (C. Lujan): This spill did not result in any fluids leaving the secondary containment at the Summit Gathering tie-in (L5, S29, T7S, R93 W Garfield County: 39.419345N -107.7980814W). All fluids have been removed and the site is functioning normally. No further action is required. Submission of the Supplemental Form 19 for this incident will not accomodate any additional cleanup or remediation activity.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lorne C Prescott  
Title: Environ & Reg Oversight Date: 08/23/2016 Email: lprescott@laramie-energy.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

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Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)